NJ. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE	1	DNSERVATION COMMISSION	Form C-104
FILE	REQUEST F	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (GAS
LAND OFFICE			-
TRANSPORTER	1		
GAS	1		
PRORATION OFFICE	-	TO BETAND DO WITH SALE	
Operator		ENDERIEN DE STRATEGICE	· · · · · · · · · · · · · · · · · · ·
TEXAS PACIFIC OIL COM	PANY		
	Non Mariaa 88240		
P. O. Box 1069 - Hobb Reason(s) for filing (Check proper box,	New Mexico 60240	Other (Please explain)	
New Well	Change in Transporter of:	— Also request for	temporary commingling
Recompletion X	Oil Dry Gas Casinghead Gas Condens	with Arrowhead G	
Change in Ownership			
and address of previous owner			
Lease Name	Well No. Pool Name, Including Fo	State Feder	al en Eoo
State "A" A/c-2	14 So. Eunice Sev	en Rivers Queen State, Feder	State NM 2A
	North	1980	The East
Unit Letter <u>B</u> ; <u>66</u>	0 Feet From The North Line	e and 1980 Feet From	ine BGSC
Line of Section 11 Tow	wnship 22-S Bange	36-E , NMPM, Lea	County
		0	
DESIGNATION OF TRANSPOR	or Condensate	S Address (Give address to which appro	oved copy of this form is to be sent)
Shell Pipeline Co.		P. O. Box 1509 - Midle	md. Texas
Name of Authorized Transporter of Cas	singhead Gas 🛣 or I y Gas 🚞	Address (Give address to which appro	oved copy of this form is to be sent)
Skelly Oil Company		P. O. Box 1650 - Tulsa	
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Ege. G 11 22 36	is gas intually connected? When When the When th	Jpon Approval
L	<u> </u>	·	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	give commingling order number:	
Designate Type of Completic	Oil Well Gas Wel.	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
0 <i>71</i> .	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 1-28-69	1-28-69	. dia. Depin 3790'	3660'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
3540° GR	Seven-Rivers Queen	3420'	22001
			3389'
Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe
Perforations 3420-68-78-3509-45-62	2-3601'		
3420-68-78-3509-45-62	· · · · · · · · · · · · · · · · · · ·		
	2-3601' TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
3420-68-78-3509-45-62	2-3601' TUBING, CASING, AND CASING & TUBING SIZE 12-1/2'' 50# 7'' 24#	DEPTH SET 346' 3681'	Depth Casing Shoe SACKS CEMENT
3420-68-78-3509-45-62	2-3601' TUBING, CASING, AND CASING & TUBING SIZE 12-1/2'' 50#	DEPTH SET	Depth Casing Shoe SACKS CEMENT 200 sks.
3420-68-78-3509-45-62 HOLE SIZE	2-3601' TUBING, CASING, AND CASING & TUBING SIZE 12-1/2'' 50# 7'' 24# 2-3/8''	DEPTH SET 346' 3681' 3389'	Depth Casing Shoe SACKS CEMENT 200 sks. 300 sks.
3420-68-78-3509-45-62 HOLE SIZE	2-3601' TUBING, CASING, AND CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" OR ALLOWABLE Test must be af	CEMENTING RECORD DEPTH SET 346' 3681' 3389' j fter recovery of total volume of load oi. pth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT 200 aka. 300 aka. l and must be equal to or exceed top allou
3420-68-78-3509-45-62 HOLE SIZE	2-3601' TUBING, CASING, AND CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" OR ALLOWABLE Test must be af	CEMENTING RECORD DEPTH SET 346' 3681' 3389' i fter recovery of total volume of load oi	Depth Casing Shoe SACKS CEMENT 200 aka. 300 aka. l and must be equal to or exceed top allow
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3420-68-78-3509-45-62 HOLE SIZE HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks 1-28-69 Length of Test	2-3601' TUBING, CASING, AND CASING & TUBING SIZE 12-1/2'' 50# 7'' 24# 2-3/8'' OR ALLOWABLE Test must be af able for this dep Date of Test 2-10-69 Tubing Pressure	CEMENTING RECORD DEPTH SET 346' 3681' 3389' (ter recovery of total volume of load oi. pth or be for full 24 hours) Producing Method (Flou, pump, gas l Flow Casing Pressure	Depth Casing Shoe SACKS CEMENT 200 sks. 300 sks. l and must be equal to or exceed top allou lift, etc.) Choke Size
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