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OPERATOR			

FILE U.S.G.S.		I FID ALLIWARI F	Supersedes Old C-104 and C-110
U.S.G.S.		FOR ALLOWABLE AND	Effective 1-1-65
	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator	<u> </u>		· · · · · · · · · · · · · · · · · · ·
TEXAS PACIFIC OIL	COMPANY		
Address			
	Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper	·	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion X	Oil Dry	=	
Change in Ownership	Casinghead Gas Cond	lensate	
If change of ownership give nar	ne		
and address of previous owner			
I. DESCRIPTION OF WELL A	ND I FASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	Lease No.
State "A" A/c-2	14 Jalmat Yates	Seven-Rivers State, Fede	eral of Fee State NM 2A
Location			
Unit Letter B ;	Feet From The North	line and 1980 Feet From	m The Rest
Line of Section 11	Township 22-S Hange	36-E , NMPM, Les	County
I. DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL O	Address (Give address to which app	round conv of this form is to be sent)
Name of Authorized Transporter o	f Cil or Condensate	Address /Give address to which app	roved copy of this form is to be sent)
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	A Construction of Case Total Case Total	dance (Cire address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter o		Address witte daaress to which upp	roved copy of this form is to be semi
El Paso Natural G	Rs Co.	P. O. Box 1492 - E1	Paso, Texas
If well produces oil or liquids,	Unit Sec. Twp. Age.		mici.
give location of tanks.		Yes	7-20-64
	d with that from any other lease or poo	1, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Comp	letion = (X)	1	
,,,	A	X	i i
Date Suntante Commonand	Date Compl. Beady to Prod.		P.B.T.D.
Date Specialist Commenced	Date Compl. Ready to Prod.	Total Zepth	P.B.T.D.
10-3-68	10-12-68	Total Depth 3790 *	P.B.T.D. 3660 Tubing Depth
10-3-68 Elevations (DF, RKB, RT, GR, e	10-12-68 Name of Producing Formation	Total Depth 3790 Top Cil/Gas Pay	3660 Tubing Depth
10-3-68	10-12-68	Total Depth 3790 *	3660'
10-3-68 Elevations (DF, RKB, RT, GR, e 3540 GR Perforations	10-12-68 Name of Producing Formation Yates	Total Depth 3790' Top Off/Gas Pay 2839'	3660° Tubing Depth 2798° Depth Casing Shoe
10-3-68 Elevations (DF, RKB, RT, GR, e 3540 GR Perforations	10-12-68 Name of Producing Formation. Yates 023-94-3135-3200-50-96-332	Total Depth 3790' Top Off/Gas Pay 2839'	3660 ¹ Tubing Depth 2798 ¹
10-3-68 Elevations (DF, RKB, RT, GR, e 3540 GR Perforations	10-12-68 Name of Producing Formation. Yates 023-94-3135-3200-50-96-332	Total Depth 3790 Top Off/Gas Pay 2839!	3660° Tubing Depth 2798° Depth Casing Shoe
10-3-68 Elevations (DF, RKB, RT, GR, e 3540' GR Perforations 2839-68-2931-78-3	10-12-68 Name of Producing Formation. Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE	Total Depth 3790 Top Cil/Gas Pay 2839 25-60 ND CEMENTING RECORD	3660 Tubing Depth 2798 Depth Casing Shoe 3681
10-3-68 Elevations (DF, RKB, RT, GR, e 3540' GR Perforations 2839-68-2931-78-3	10-12-68 Name of Producing Formation. Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50#	Total Depth 3790 Top Oil/Gas Pay 2839 25-60 ND CEMENTING RECORD DEPTH SET 346	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT
10-3-68 Elevations (DF, RKB, RT, GR, e 3540' GR Perforations 2839-68-2931-78-3	10-12-68 Name of Producing Formation. Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24#	Total Depth 3790 Top Oil/Gas Pay 2839 25-60 ND CEMENTING RECORD DEPTH SET	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks.
10-3-68 Elevations (DF, RKB, RT, GR, e 3540' GR Perforations 2839-68-2931-78-3	10-12-68 Name of Producing Formation. Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50#	Total Depth 3790' Top Off/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681'	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 ske
10-3-68 Elevations (DF, RKB, RT, GR, e 3540 GR Perforations 2839-68-2931-78-3	10-12-68 Name of Producing Fornation. Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE. Test must be	Total Lepth 3790' Top Oil/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798'	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks. 300 sks.
10-3-68 Elevations (DF, RKB, RT, GR, e 3540 GR Perforations 2839-68-2931-78-39 HOLE SIZE V. TEST DATA AND REQUES OIL WELL	10-12-68 Name of Producing Formation. Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this	Total Lepth 3790 Top Oil/Gas Pay 2839 25-60 ND CEMENTING RECORD DEPTH SET 346 3681 2798 e after recovery of total volume of load of depth or be for full 24 hours)	3660° Tubing Depth 2798° Depth Casing Shoe 3681° SACKS CEMENT 200 sks. 300 sks.
10-3-68 Elevations (DF, RKB, RT, GR, e 3540' GR Perforations 2839-68-2931-78-3 HOLE SIZE	10-12-68 Name of Producing Formation. Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this	Total Lepth 3790' Top Oil/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798'	3660° Tubing Depth 2798° Depth Casing Shoe 3681° SACKS CEMENT 200 sks. 300 sks.
10-3-68 Elevations (DF, RKB, RT, GR, e 3540° GR Perforations 2839-68-2931-78-39 HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank	10-12-68 Name of Producing Formation. Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this	Total Lepth 3790 Top Oil/Gas Pay 2839 25-60 ND CEMENTING RECORD DEPTH SET 346 3681 2798 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flou, pump, gas	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks. 300 sks. pil and must be equal to or exceed top allow in lift, etc.)
10-3-68 Elevations (DF, RKB, RT, GR, e 3540 GR Perforations 2839-68-2931-78-39 HOLE SIZE V. TEST DATA AND REQUES OIL WELL	10-12-68 Name of Producing Formation. Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this	Total Lepth 3790 Top Oil/Gas Pay 2839 25-60 ND CEMENTING RECORD DEPTH SET 346 3681 2798 e after recovery of total volume of load of depth or be for full 24 hours)	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks. 300 sks.
10-3-68 Elevations (DF, RKB, RT, GR, e 3540° GR Perforations 2839-68-2931-78-30 HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test	10-12-68 Name of Producing Formation Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Lepth 3790' Top OH/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks. 300 sks. oil and must be equal to or exceed top allows lift, etc.)
10-3-68 Elevations (DF, RKB, RT, GR, e 3540° GR Perforations 2839-68-2931-78-39 HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank	10-12-68 Name of Producing Formation. Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this	Total Lepth 3790 Top Oil/Gas Pay 2839 25-60 ND CEMENTING RECORD DEPTH SET 346 3681 2798 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flou, pump, gas	3660° Tubing Depth 2798° Depth Casing Shoe 3681° SACKS CEMENT 200 sks. 300 sks. Dil and must be equal to or exceed top allow in lift, etc.) Choke Size
10-3-68 Elevations (DF, RKB, RT, GR, e 3540° GR Perforations 2839-68-2931-78-30 HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test	10-12-68 Name of Producing Formation Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Lepth 3790' Top OH/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks. 300 sks. Dil and must be equal to or exceed top allow in lift, etc.) Choke Size
10-3-68 Elevations (DF, RKB, RT, GR, e 3540° GR Perforations 2839-68-2931-78-39 HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test	10-12-68 Name of Producing Formation Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Lepth 3790' Top OH/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	3660° Tubing Depth 2798° Depth Casing Shoe 3681° SACKS CEMENT 200 sks. 300 sks. Dil and must be equal to or exceed top allow in lift, etc.) Choke Size
10-3-68 Elevations (DF, RKB, RT, GR, e 3540° GR Perforations 2839-68-2931-78-30 HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test	10-12-68 Name of Producing Formation Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Lepth 3790' Top OH/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks. 300 sks. Dil and must be equal to or exceed top allow in lift, etc.) Choke Size
10-3-68 Elevations (DF, RKB, RT, GR, e 3540° GR Perforations 2839-68-2931-78-39 HOLE SIZE W. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	10-12-68 Name of Producing Formation Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Total Lepth 3790' Top Off/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flou, pump, gas Casing Pressure Water-Bbls.	3660° Tubing Depth 2798° Depth Casing Shoe 3681° SACKS CEMENT 200 sks. 300 sks. oil and must be equal to or exceed top allow in lift, etc.) Choke Size Gas-MCF
10-3-68 Elevations (DF, RKB, RT, GR, e 3540° GR Perforations 2839-68-2931-78-30 HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test	10-12-68 Name of Producing Formation. Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Total Lepth 3790' Top Off/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flou, pump, gas) Casing Pressure Water-Bbls.	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks. 300 sks. oil and must be equal to or exceed top allow of lift, etc.) Choke Size Gas-MCF
10-3-68 Elevations (DF, RKB, RT, GR, e 3540 GR Perforations 2839-68-2931-78-39 HOLE SIZE W. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOF 819 Testing Method (pitot, back pr.)	10-12-68 Name of Producing Formation. Yates D23-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs.	Total Lepth 3790' Top Off/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flou, pump, gas Casing Pressure Water-Bbls.	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks. 300 sks. pil and must be equal to or exceed top allow fift, etc.) Choke Size Gravity of Condensate
10-3-68 Elevations (DF, RKB, RT, GR, e 3540° GR Perforations 2839-68-2931-78-39 HOLE SIZE W. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOF 819	10-12-68 Name of Producing Formation. Yates D23-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure (Shut-in) 372#	Total Lepth 3790' Top Oil/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flou, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF dry Casing Pressure (Shut-in) Pkr. OIL CONSER'	3660* Tubing Depth 2798* Depth Casing Shoe 3681* SACKS CEMENT 200 sks. 300 sks. poil and must be equal to or exceed top allow it lift, etc.) Choke Size Gravity of Condensate Choke Size VATION COMMISSION
10-3-68 Elevations (DF, RKB, RT, GR, e 3540 GR Perforations 2839-68-2931-78-3 HOLE SIZE W. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOP 819 Testing Method (pitot, back pr.) Multi-Point	10-12-68 Name of Producing Formation. Yates D23-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure (Shut-in) 372#	Total Lepth 3790' Top Off/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flou., pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF dry Casing Pressure (Shut-in) Pkr. OIL CONSER	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks. 300 sks. 300 sks. Choke Size Gravity of Condensate Choke Size VATION COMMISSION
IO-3-68 Elevations (DF, RKB, RT, GR, e 3540¹ GR Perforations 2839-68-2931-78-3 HOLE SIZE W. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOF 819 Testing Method (pitot, back pr.) Multi-Point I. hereby certify that the rules	10-12-68 Name of Producing Formation. Yates D23-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure (Shut-in) 372# IANCE	Total Lepth 3790' Top Off/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flou., pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF dry Casing Pressure (Shut-in) Pkr OIL CONSER	3660* Tubing Depth 2798* Depth Casing Shoe 3681* SACKS CEMENT 200 sks. 300 sks. poil and must be equal to or exceed top allow it lift, etc.) Choke Size Gravity of Condensate Choke Size VATION COMMISSION
10-3-68 Elevations (DF, RKB, RT, GR, e 3540¹ GR Perforations 2839-68-2931-78-34 HOLE SIZE W. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOF 819 Testing Method (pitot, back pr.) Multi-Point /I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been completed.	10-12-68 Name of Producing Formation Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure (shut-in) 372# MANCE and regulations of the Oil Conservation gives	Total Lepth 3790' Top Oil/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flou, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF dry Casing Pressure (Shut-in) Pkr OIL CONSER' APPROVED	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks. 300 sks. 300 sks. Choke Size Gravity of Condensate Choke Size VATION COMMISSION
IO-3-68 Elevations (DF, RKB, RT, GR, e 3540° GR Perforations 2839-68-2931-78-36 HOLE SIZE W. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOP 819 Testing Method (pitot, back pr.) Multi-Point I hereby certify that the rules Commission have been complabove is true and complete to	10-12-68 Name of Producing Formation Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure (Shut-in) 372# MANCE and regulations of the Oil Conservation ied with and that the information give to the best of my knowledge and belief	Total Lepth 3790' Top Oil/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flou, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF dry Casing Pressure (Shut-in) Pkr OIL CONSER' APPROVED	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks. 300 sks. 300 sks. Choke Size Gravity of Condensate Choke Size VATION COMMISSION
IO-3-68 Elevations (DF, RKB, RT, GR, e 3540° GR Perforations 2839-68-2931-78-36 HOLE SIZE W. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOP 819 Testing Method (pitot, back pr.) Multi-Point I hereby certify that the rules Commission have been complabove is true and complete to	10-12-68 Name of Producing Formation Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure (shut-in) 372# MANCE and regulations of the Oil Conservation gives	Total Lepth 3790' Top Oil/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flou, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF dry Casing Pressure (Shut-in) Pkr OIL CONSER' APPROVED	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks. 300 sks. 300 sks. Choke Size Gravity of Condensate Choke Size VATION COMMISSION
IO-3-68 Elevations (DF, RKB, RT, GR, e 3540¹ GR Perforations 2839-68-2931-78-3 HOLE SIZE W. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOF 819 Testing Method (pitot, back pr.) Multi-Point I hereby certify that the rules Commission have been complabove is true and complete to	Name of Producing Formation Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Tubing Pressure Oil-Bbis. Length of Test 24 hrs. Tubing Pressure (Shut-in) 372# MANCE and regulations of the Oil Conservation is the best of my knowledge and belief that Signed by	Total Lepth 3790' Top Off/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flou., pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF dry Casing Pressure (Shut-in) Pkr OIL CONSER APPROVED BY TITLE	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks. 300 sks. pil and must be equal to or exceed top allow flift, etc.) Choke Size Gravity of Condensate Choke Size VATION COMMISSION 110 190 19
IO-3-68 Elevations (DF, RKB, RT, GR, e 3540¹ GR Perforations 2839-68-2931-78-3 HOLE SIZE W. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOF 819 Testing Method (pitot, back pr.) Multi-Point I hereby certify that the rules Commission have been complabove is true and complete to	10-12-68 Name of Producing Formation Yates 023-94-3135-3200-50-96-332 TUBING, CASING, A CASING & TUBING SIZE 12-1/2" 50# 7" 24# 2-3/8" T FOR ALLOWABLE Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure (Shut-in) 372# MANCE and regulations of the Oil Conservation ied with and that the information give to the best of my knowledge and belief	Total Lepth 3790' Top Off/Gas Pay 2839' 25-60' ND CEMENTING RECORD DEPTH SET 346' 3681' 2798' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flou, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF dry Casing Pressure (Shut-in) Pkr OIL CONSER APPROVED This form is to be filed This form is to be filed	3660 Tubing Depth 2798 Depth Casing Shoe 3681 SACKS CEMENT 200 sks. 300 sks. Dil and must be equal to or exceed top allow a lift, etc.) Choke Size Gravity of Condensate Choke Size The Compliance with RULE 1104. Lowelle for a newly drilled or deepene
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