DISTRIBUTION						
BALLA FE		1				
FILE		1				
U.S.G.S.						
LAND OFFICE		<u>†                                    </u>				
	OIL	1				
TRANSPORTER	GAS	1				
PRORATION OFFICE		1				
OPFRATOR		t				

## NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57 Santa Fe. New Mexico REQUEST FOR ( MIN) - (GAS) ALLOWABLE HUBBS OFFICE 0. C. BERNARY

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Rec	om	plei

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This form shall be submitted by the operator before an initial allowable will be assigned to any completion or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico	April 13, 1964 (Date)
				FOR A WELL KNOWN AS: 2, Well No	. <b>Mai</b> MR
()	company or	Operator)	(Lea	ale)	,,,,
 Umit 1		ec <b>11</b>	т. <b>22–5</b> , <sub>R</sub> 36	-E., NMPM., Euront	Gas Pool
Los			County. Date Spudde	d Date Drilling	Completed 3/8/39
Please indicate location:			Total Depth7790		
D	C	BA	Top Oil/Gas Pay	Name of Frod. Form	Eumont Gas
		I	PRODUCING INTERVAL -		
E			Perforations	to 3601 !	
E		G H		Depth Casing Shoe 36801	Depth Tubing <b>28001</b>
			OIL WELL TEST -		
L	K	J I	Natural Prod. Test:	bbls.oil,bbls water	Choke in hrs. min. Size
				cture Treatment (after recovery of vol	
M	NC	) P		bbls.oil,bbls water in	<b>C</b> 1
			GAS WELL TEST -		
			- Natural Frog. Test:	MCF/Day; Hours flowed	Choke Size
ubing "Ce	(FOOTAGE) asing and G	menting Recor		<pre>pt, back pressure, etc.):</pre>	
Sire	Feet	Sax		ture Treatment: CAOF 3,000	
2024		~	Choke Size Verdeneyes	thod of Testing: Prover Test	
12-1/2	2 346	200 sks.			
<b>7</b> *	3680	300 sics.	Acid or Fracture Treatm sand): 807 20.000 g	ent (Give amounts of materials used, s als. & 40,000# send with b	such as acid, water, oil, and
2"	0000	Open		Uate first new 8604 oil run to tanks <b>Gas W</b>	
	2800	Ended	_		
			Gil Transporter Dry		
	 Do-			Paso Natural Gas Company	
emarks:.				plug.at.36601Covered with	G.NCeiner, T
•••••			th single entry ho	T62(TÀDOT62.).	
······	•			·····	
	by certify	that the information $1.5$	mation given above is the second seco	rue and complete to the best of my king $\sqrt{2}$	
pproved			, 19,	Company or	
Ó	L CONSI	ERVATION	COMMISSION	By: Bolling Ca	mbe
:	1.1.	X /		(Signat	ure )
•••••••••	~/~/~~	1	(April)	Title District Engineer	
tle		<b>•</b>		Send Communication	
	····	· • • • • • • • • • • • • • • • • • • •		NameTexas Pacific Oil	