NUMBER OF COPIES RECEIVED DISTRIBUTION										
FILE U.S.G.S LAND OFFICE			IEW MEXI	CO OIL C	ONSER	ATION	COMMISSI	ŌN	FORM C=103 (Rev 3-55)	
ТРАЛЬНОЙ ГЕН ОІЦ GAS 		(Subm							54	
	, k			oriate Distri		as per Co	mmission R	ule 1100	5)	
Name of Company Texas Pacific		Company		Addre دغ	0. Bo:	x 1069,	Hobbs, N	ew Me	xico	
State "A" A/0-2			Well No. 1 4	Unit Letter L	Section 11	Township	2. S	Rang	ange 3 6- 2	
Date Work Performed		Pool	Arro	whead	0	County		-		
		THIS IS		OF: (Check	appropria.	te block)	Lea	······		
Beginning Drilling (Operation			nd Cement Jo			Explain):		······································	
Plugging			emedial Work							
7										
7itnessed by			Position		c	Company				
7itnessed by		FILL IN BEI	LOW FOR R		ORK RE		NL Y			
	T D	FILL IN BEI	LOW FOR R	NAL WELL	ORK RE			Co	mpletion Date	
F Elev.	T D	FILL IN BEI	LOW FOR R Origi	INAL WELL	ORK RE	PORTS O	Interval	Co ring Dep		
F Elev. ubing Diameter	T D		LOW FOR R Origi	INAL WELL	VORK RE	PORTS O	Interval			
F Elev. ubing Diameter erforated Interval(s)	T D		LOW FOR R Origi PBTI	Oil Stri	NORK RE DATA ng Diamet	PORTS O	Interval			
F Elev. ubing Diameter erforated Interval(s) pen Hole Interval		Tubing Depth	LOW FOR R Origi PBTE	Oil Stri Produc	NORK RE DATA ng Diamet ing Format	PORTS Of Producing er ion(s)	Interval Oil St	ring Dep	th	
F Elev. ubing Diameter erforated Interval(s) pen Hole Interval Test Date o Test Test	of		LOW FOR R ORIGI PBTE RESULT	Oil Stri	NORK RE DATA ng Diamet ing Format KOVER Water Pr	PORTS O	Interval	ring Dep		
F Elev. ubing Diameter erforated Interval(s) pen Hole Interval Test Date o Test Before Workover After	of	Tubing Depth Oil Production	LOW FOR R ORIGI PBTE RESULT	Oil Stri Produc TS OF WOR	NORK RE DATA ng Diamet ing Format KOVER Water Pr	PORTS Of Producing er ion(s)	Interval Oil Str	ring Dep	th Gas Well Potential	
F Elev. ubing Diameter erforated Interval(s) pen Hole Interval Test Date o Test Test Before Workover After Workover	of	Tubing Depth Oil Production	LOW FOR R ORIGI PBTE RESULT Gas F MC	Oil Stri Oil Stri Produc TS OF WOR CFPD	NORK RE DATA ng Diamet ing Format KOVER Water Pr BI	Producing er ion(s)	Interval Oil Str GOF Cubic feet	ring Dep	Gas Well Potential MCFPD	
 F Elev. Tubing Diameter erforated Interval(s) pen Hole Interval Test Date of Test Before Workover After Workover OIL CON 	of	Tubing Depth Oil Production BPD	LOW FOR R ORIGI PBTE RESULT Gas F MC	Oil Stri Oil Stri Produc TS OF WOR CFPD	WORK RE DATA Ing Diamet ing Format KOVER Water Pr BI BI eby certify e best of m	PORTS () Producing er ion(s) oduction D that the in	Interval Oil Str GOF Cubic feet	ring Dep	th Gas Well Potential	
Test Test Before Workover After Workover	of	Tubing Depth Oil Production BPD	LOW FOR R ORIGI PBTE RESULT Gas F MC	Oil Stri Oil Stri Produc TS OF WOR Production CFPD I her to the Name Original	NORK RE DATA ng Diamet ing Format KOVER Water Pr BI beby certify e best of m	PORTS Of Producing er ion(s) oduction D that the in y knowledg	Interval Oil Str GOF Cubic feet formation giv ge.	ring Dep //Bbl	Gas Well Potential MCFPD e is true and complet	