District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

ate of New Mexico Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

2040 South Paci I			FOR A	LLOWABI.	E AN	ID AU'	THOR	17.ATI	ON TO T	— d2NAS		ENDED KEPOK	
RAPTOR		RCES, INC.	Operator na			O AUTHORIZATION TO TRANSPORT 1 OGRID Number							
P.O. BO)		-			162791							
AUSTIN,					С	H	1	4-1-49					
30 - 0	PI Number	5874	Jain	75,1	Pool Name	Itos	76	2015 (Pro	665	92'i	Pool Code		
Property Code 24671 State 17'P							roperty Name			'Well Number			
II. 10 Surface Location													
Ul or lot no.	or lot no. Section To		Range	Lot.Idn	Feet from	~ 1		uth Line	Feet from the East/West line		County		
11 1		ITale Loca	136E		<u> </u>	<u>ک</u>		1	H80			LEA	
UL or lot no. Section Town		Township	Range	Lot 1dn	ldn Feet from		the North/Soc		Feet from the	he East/West line			
\mathcal{C}	17	1222 30E			عاها	()	1		1980		est line	County LEA	
" Lee Code	LK	ing Method Cod		Connection Date	. _n c	-129 Perm	it Number		* C-129 Effective 3/1/99	Date	17 C-1	29 Expiration Date	
III. Oil and Gas Transporters "Transporter "Transporter Name "POD "O/G BRODER GET AND													
OGRID			17 Transporter Name and Address			²⁰ POD ²¹ O/G			²² POD ULSTR Location and Description				
54053 PLAIN		LAINS MARI	NS MARKETING, L. P.				XX	0					
7~904	7 0	SID RICHARDSON 2				215850						*	
			SOLINE CO.				8 3850 G						
		44.											
***************************************			-,										
V. Produ		ater											
²⁵ POD ULSTR Location and Description													
V. Well C													
38 Spud Date		* Ready Date		n TD		* PBTD		ΠD	* Perforations		» DHC, DC,MC		
	31 Hole Size		" C	asing & Tubing S	ing & Tubing Size		33 Depth Se		34		³⁴ Sack	Sacks Cement	
						_							
	-												
VI. Well	Test Da	ıta	·					· · · · ·					
19 Date New Oil		³⁶ Gas Delivery Date		⁷⁷ Test Date		31 Test Length		" Tog. Pressure			4 Cag. Pressure		
41 Choke Size		43 Oil		[€] Wat	4 Water		⁴⁴ Gas		4 AOF			" Test Method	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION Approved by: LALLCAN B. LALL							
Printed name: RUSSELL DOUGLASS									<u> </u>	: •	1 1500		
Title:		RESIDENT		<i>V</i>		Date:		(6.7					
Date:	4/22/99 Phone: (512) 478-4427							2					
If this is a change of operator fill in the OGRED number and name of the previous operator													
Previous Operator Signature							lark T.	isdale	e Vice	Presi		4-7-99 Date	
				New Mex	ico Oil C-104	Conserva Instruction	tion Divi	sion					

F THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

 $\boldsymbol{\lambda}$ request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

MP