

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-08874
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State A A/C 2	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 15	
2. Name of Operator Clayton W. Williams, Jr., Inc.		9. Pool name or Wildcat Jalmat-TNSL-YTS-7Rvrs	
3. Address of Operator #6 Desta Drive, Suite 3000 Midland, Texas 79705			
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County			
10. Date Spudded 3-18-39	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) 12-26-91	13. Elevations (DF& RKB, RT, GR, etc.) GR - 3561'
14. Elev. Casinghead			
15. Total Depth 3856'	16. Plug Back T.D. 3300'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 2979-3126' Yates Formation			20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Cement Bond log			22. Was Well Cored N/A

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/2"	40#	343'	15 1/2"	250 Sx	-0-
7"	24#	3710'	8 7/8"	400 Sx	-0-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
N/A					2 3/8"	2933'

26. Perforation record (interval, size, and number) 2979-3126', 3/8" perf, 14 shots AKK	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2979-3126'	Acidize w/1000 gal 15% NEFE
		Frac w/172000# sd + 29150 gal gel + 18900 gal CO2. Acidize

PRODUCTION w/1000 g 7 1/2% HCl + 500 g Meth+23

Date First Production Pending Unorhtodox Approval		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 12-31-91	Hours Tested 24 hours	Choke Size -	Prod'n For Test Period	Oil - Bbl. -0-	Gas - MCF 405	Water - Bbl. -0-	Gas - Oil Ratio N/A
Flow Tubing Press. 40	Casing Pressure 300 psi	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF 405	Water - Bbl. -0-	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared to pit						Test Witnessed By Bobby Crossland	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David G. Grafe Printed Name David G. Grafe Title Petr. Engineer Date 1/2/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. B
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology
			RS JAN 05 1968 RECEIVED