DISTRUCTION			
DISTRIBUTION ANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUES	T FOR ALLOWABLE AND	Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL GA	
LAND OFFICE			5
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE		-	
SUN OIL COMPANY			
Address P.O. Box 1861, Mi	dland TV 70702		
Reason(s) for filing (Check pro	per box)	Other (Please explain)	
New Well	Change in Transporter of:		
Change in Ownership	Oil Dry Casinghead Gas Cond	Gas	
If change of ownership give r and address of previous owne	SUN TEXAS COMPANY, P.	0. Box 4067, Midland, TX	79704
DESCRIPTION OF WELL			
Lease Name	Well No. Pool Name, Including		Lease No.
State "A" A/C-2	15 S. Eunice 7-	Run. Queen State, Federal cr	
Unit Letter <u>C</u> ;	660 Feet From The North	ine and Feet From The	West
Line of Section ]]	Township 22-S Bange	36_F	Lea
		y contraction	County
Name of Authorized Transporter	FORTER OF OIL AND NATURAL G	As Address (Give address to which approved	copy of this form is to be senti
Shell Pipeline Co	mpany	P.O. Box 1509, Midland,	ТХ
		Address (Give address to which approved copy of this form is to be sent)	
		Eunice, NM Is gas actually connected? When	
give location of tanks.	<u> </u>		-1-70
f this production is comming COMPLETION DATA	led with that from any other lease or pool	, give commingling order number:	
Designate Type of Com	upletion - (X)	New Well Workover Deepen P	lug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.
Elevations (DF, RKB, RT, GR,	etc., Name of Producing Formation	Top Oll/Gas Pay	
		105 0/ Gus Pay	ubing Depth
Perforations		D	epth Casing Shoe
HOLE SIZE		D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil and lepth or be for full 24 hours)	
TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	·
YEST DATA AND REQUE MIL WELL Date First New Oil Run To Tani	ST FOR ALLOWABLE (Test must be able for this d	Producing Method (Flow, pump, gas lift, e	
EST DATA AND REQUE DIL WELL Date First New Oil Run To Tani .ength of Test	ST FOR ALLOWABLE (Test must be able for this d Date of Test	Producing Method (Flow, pump, gas lift, e Casing Pressure	tc.) hoke Size
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