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-	DISTRIBUTION		SERVATION COMMISSION	Form C-104
	SANTA FE		R ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	
-	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL	GAS
\vdash	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Cperator TEXAS PACIFIC OIL CO.,	INC.		
	Address	No. No. 100 00040		
ŀ	P.O. Box 1969 - Hobbs, Reason(s) for filing (Check proper box)	New Mexico 66240	Other (Please explain)	
	New Weil	Change in Transporter of:		
	Recompletion	Cil Dry Gas		
	Change in Ownership	Casinghead Gas Condensa	te	
	If change of ownership give name and address of previous owner			
II .]	DESCRIPTION OF WELL AND I	LEASE Well No.; Pool Nime, Including Form	nation. Kind of Lea	seease No.
	State "A" A/c-2	15 So. Eunice 7-Rv	• Queen State, Feder	d of Fee State NM 2A
Ī	Location			
	Unit Letter;	60 Feet From The North Line	mi 1980 Feet From	The West
	11	mship 22-8 Range 3	6-E MARMA Le	n County
l	Line of Section 11 Tow	mship 22-8 Range 3		
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS		
	Name of Authorized Transporter of Cil	cr Condensa e		cied copy of this form is to be sent)
	Shell Pipeline Co. P.O. Box 1509 - Midland, Texa Name of Authorized Transporter of Casinghead Gas y or bry Gas Active Source address to which approved copy of this form is to be sent)			
	Skelly Oil Co.	Unit Sec. Typ. Ege.		hen
	If well produces oil or liquids, give location of tanks.	G <u>11 22 36</u>	Yes	10-1-70
	If this production is commingled wi	th that from any other lease or pool, g	ive commingling order number:	EFECTIVE JANUARY 31, 1977,
	COMPLETION DATA	Oil Well Gas Well		KELLY OIL COMPANY MERGIN NTO GETTY SUL COMPANY
	Designate Type of Completic		· L.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spadaed	Date comption at the test		
		10-1-70	3856'	36851
	9-23-70 Elevations (DF, RKB, RT, GR, etc.)	10-1-70 Name of Producing F imaticn	3856¹ Top Citl Gas Pay	Tubing Depth
	9-23-70 Elevations (DF, RKB, RT, GR, etc.) 3561 DF	10-1-70 Name of Producing F rmaticn	3856'	Tubing Depth
	9-23-70 Elevations (DF, RKB, RT, GR, etc.) 3561 DF Perforations	10-1-70 Name of Producing F rmaticn 7-Rvrs, Queen	3856 ¹ Top Cill Cas Bay 3355 ¹	3685' Tubing Depth Bepth Casing Shoe 3710'
	9-23-70 Elevations (DF, RKB, RT, GR, etc.) 3561 DF Perforations	10-1-70 Name of Producing F imaticn	3856' Tep Con Cas Pay 3355' 2-22-37-49'	Tubung Depth 36491 Depth Casing Shoe 37101
	9-23-70 Elevations (DF, RKB, RT, GR, etc.) 3561 DF Perforations	10-1-70 Name of Producing F rmatics 7-Rvrs. Queen 31-99-3520-28-60-79-86-361 TUBING, CASING, AND CASING & TUBING SIZE	3856 ¹ Top Co. Cos Pay 3355 ¹ 2-22-37-49 ¹ CEMENTING RECORD DEPTH SET	Tubung Depth 36491 Depth Casing Shoe 3710' SACKS CEMENT
	9-23-70 Elevations /DF, RKB, RT, GR, etc., 3561 DF Perforations 3355-68-85-3402-30-57-1	10-1-70 Name of Producing F rmaticn 7-Rvrs. Queen 31-99-3520-28-60-79-86-361 TUBING, CASING, AND CASING & TUBING SIZE 12-1/2	3856 ¹ Top Con Gas Pay 3355 ¹ L2-22-37-49 ¹ CEMENTING RECORD DEPTH SET 343	Tubung Depth 36491 Depth Casing Shoe 3710' SACKS CEMENT 250
	9-23-70 Elevations /DF, RKB, RT, GR, etc., 3561 DF Perforations 3355-68-85-3402-30-57-1	10-1-70 Name of Producing F rmatics 7-Rvrs. Queen 31-99-3520-28-60-79-86-361 TUBING, CASING, AND CASING & TUBING SIZE	3856 ¹ Top Co. Cos Pay 3355 ¹ 2-22-37-49 ¹ CEMENTING RECORD DEPTH SET	Tubung Depth 36491 Depth Casing Shoe 3710' SACKS CEMENT
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