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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXAS PACIFIC OIL CO., INC.
Address
P.O. Box 1069 - Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name **State "A" A/c-2** Well No. **15** Pool Name, including Formation **So. Eunice 7-Rv. Queen** Kind of Lease **State** Lease No. **NM 2A**
Location
Unit Letter **C** **660** Feet From The **North** Line int. **1980** Feet From The **West**
Line of Section **11** Township **22-S** Range **36-E** **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Co. P.O. Box 1509 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Skelly Oil Co. P.O. Box 1650 - Tulsa, Okla.
If well produces oil or liquids, give location of tanks. Unit **G** Sec. **11** Twp. **22** Rge. **36** Is gas actually connected? **Yes** When **10-1-70**

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY**

IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas well ☐ New Well ☒ Workover ☐ Deepen ☒ Other ☒
Date Spudded **9-23-70** Date Compl. Ready to Prod. **10-1-70** Total Depth **3856'** P.B.T.D. **3685'**
Elevations (DF, RKB, RT, GR, etc.) **3561' DF** Name of Producing Formation **7-Rvrs. Queen** Top Casing Gas Bay **3355'** Tubing Depth **3649'**
Perforations **3355-68-85-3402-30-57-81-99-3520-28-60-79-86-3612-22-37-49'** Depth Casing Shoe **3710'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/2 343 250
7 3710 400

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **10-1-70** Date of Test **10-1-70** Producing Method (Flow, pump, gas lift, etc.) **Flowing**
Length of Test **24 hrs** Tubing Pressure **150** Casing Pressure **200** Choke Size **32/64**
Actual Prod. During Test **2** Oil-Bbls. **2** Water-Bbls. **25** Gas-MCF **797**

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pitot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Original Signed by **Sheldon Ward**
(Signature)
Area Superintendent
(Title)
10-5-70
(Date)
OIL CONSERVATION COMMISSION
APPROVED **John W. Runyan**, 19____
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.