Form C-10

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District I 1625 N. French Dr., Hobbs. NM 8824C District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

#### State of New Mexico Energy, Minerals & Natural Resources Department

### OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 199 instructions on bac Submit to Appropriate District Offic State Lease - 4 Copic Fee Lease - 3 Copic

AMENDED REPOR

24671     State A AC 2     /2       7 OGRID No.     8 Operator Name     9 EI       162791     Raptor Resources     10 Surface Location       ULerlatre     Section     Township     Range     Lot Idn       C     11     22.5     36E     24.0     North/Southine     Feet from the     EastWest line       ULerlatro     Section     Township     Range     Lot Idn     Feet from the     EastWest line       11     22.5     36E     24.0     North/Southine     Feet from the     EastWest line       12     Dediated Aces     13 Joint or Inft     14 Consolidation Cade     15 Order No.     Content No.       640     RANDN-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION     RANDE STS HAVE BEEN CON       14     Consolidation Cade     15 Order No.     Content No.       640     RANDN-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION     17 OPER ATOR CERT       10     ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CON     17 OPER ATOR CERT       140     State Aces     1950'     15 State     15 State       12     1950'     1/5     15 State     15 State       12     1950'     1/5     15 State     15 State       140     15 State     15 State     15 State					
4 Property Code       5 Property Name       6 We         24671       State A A/C 2       / 5         7 OGRID No.       8 Operator Name       9 EI         162791       Raptor Resources       9 EI         10 Surface Location       10 Surface Location       9 EI         11       22 S       36E       10 feet from the       EastWest line         11       22 S       36E       10 feet from the       Feet from the       EastWest line         12 Deducted Aces       13 Joint or infill       14 Consolitation Code       15 Order No.       Raptor Resources       7 - 24 - 01         NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CON       OR ANON STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION       10 OR ANON STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION         140       17 7 1950'       1 5 20'       1 5 20'       1 5 20'         140       1 7 20'       1 5 20'       1 5 20'       1 5 20'       1 5 20'         11 BULL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CON OR ANON STANDARD       1 5 20'       1 5 20'       1 5 20'       1 5 20'       1 5 20'       1 5 20'       1 5 20'       1 5 20'       1 5 20'       1 5 20'       1 5 20'       1 5 20'       1 5 20'       1 5 20'       1 5 20'       1 5 20'					
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7 OGRD No.     8 Operator Name     9 El       162791     Raptor Resources     10 Surface Location       UL orbitre     Section     Township     Range     Lot Idn       C     11     22.53     36E     Lot Idn     Feet from the     North/South line     Feet from the     East/West line       UL orbitre     Section     Township     Range     Lot Idn     Feet from the     North/South line     Feet from the     East/West line       UL orbitre     Section     Township     Range     Lot Idn     Feet from the     North/South line     Feet from the     East/West line       12 Dedicated Acces     13 Joint or Infit     14 Censolidation Code     15 Order No.     R 4453 // Rol5 75     Applied for     7-24-01       NO ALLO WABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CON     OR A NON-STAN DARD UNIT HAS BEEN APPROVED BY THE DIVISION     11 OPERATOR CERT       16     If     If     If     If     If     If     If       20     If     If     If     If     If     If     If       21     If     If     If     If     If     If     If       22     If     If     If     If     If     If     If       24     If     If	ll Number				
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10 Surface Location         UL of lot no         Section         Township         Colspan="2">North/South line         Feet from the         North/South line         Feet from the         Section         Township         Range         Lot lon         North/South line         Feet from the         Section         Township         Range         Lot lon         Rest from the         Section         Township         Range         Lot lon         Rest from the         Section         North Colspan="2">Section         Township         Range         Lot lon <td>evation</td>	evation				
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II Bottom Hole Location If Different From Surface         UL or Istno       Section       Township       Range       Lot Idn       Feet from the       North/South ine       Feet from the       East/West line         12 Dedcaled Acres       13 Joint or Infli       14 Consolidation Code       15 Order Ne.       Image: Section of the information of the informat	County				
UL dr 10170 Section Township Range Lot Idn Feet from ine North/South line Feet from the East/West line $12 \text{ Dedicated Acres}$ 13 Joint or Infil 14 Consolidation Code 15 Order No. 640 R 4493 B/R 35 75 Applied For 7-24-01 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CON OR A NON-STAN DARD UNIT HAS BEEN APPROVED BY THE DIVISION 15 C S Stendard Complete to the best of my kn 14 C S Stendard Complete to the best of my kn 15 S Stendard Complete to the best of my kn 15 S Stendard Complete to the best of my kn 16 S S Stendard Complete to the best of my kn 17 OPERA TOR CERT 18 SURVEYOR CERT 19 Solvey Signature and Seal of Professional S	Lea				
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Image: Signature     Image: Signature       Image: Signature     Signature					
32'     32'       32'     32'					
S     1       Signature       Signature       Signature       Bill R. Keathl       Printed Name       Regulatory Age       Tivi-       2 - 200 - 02       Date       18 SURVE VOR CERT       1 hereby comformation the well location       vaseplotted from field notes of actual       or inder my supervision, and that the       C       Signature					
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440'     1450'     Bill R. Keathl       Printed Name     Regulatory Age       Printed Name     Regulatory Age       Titt-     2-720-02       Date     18 SURVEYOR CERT       1 herebyverings inter well location     was plotted from field notes of actual or under my supervision, and that the carreet to the best of my belief.       Image: Signature and Seal of Professional S	ally				
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#42     #80       Titl-     2-20-02       Date     18 SURVEYOR CERT       18 SURVEYOR CERT     1 hereby certify that the well location was plotted from field noises of actual or under my supervision, and that the catreet to the best of my belief.       E     1       E     1       E     1       Date     1	ent				
460'     Tate       18 SURVEYOR CERT       1 hereby corrify that the well location       was plotted from field notes of actual       or under my supervision, and that the       catreet to the best of my belief.       Date       Date of Survey       Signature and Seal of Professional S					
18 SURVEYOR CERT I hereby certify that the well location was plotted from field notes of actual or under my supervision, and that the catreer to the best of my belief. Date of Survey Signature and Seal of Professional S					
460'     7.5'     2510'     7.5'       1 herebuicturity that the well location was plotted from field notes of actual or under my supervision, and that the correct to the best of my belief.       E     7.5'       Date of Survey       Signature and Seal of Professional S					
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2510     or under my supervision, and that the correct to the best of my belief.       Date of Survey       Signature and Seal of Professional S					
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District | PO Box 1980, Hobbs. NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

	Revised February 21
	instructions on
Submit to	Appropriate District
	State Lease - 4 C
	Fee Lease - 3 C
l	AMENDED REP

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 2 Pool Code 30-025-08874 3 Pool Name 79240 4 Property Code Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) 5 Property Name 24671 6 Well Number 7 OGRID No. State 'A' A/C 2 8 Operator Name 15 Raptor Resources, Inc, 162791 9 Elevation 10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line С Feet from the East/West line 11 22S County 36E 660 North 1980 11 Bottom Hole Location If Different From Surface West UL or lot no. Lea Section Township Range Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infil 14 Consolidation Code 15 Order No. 640 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ŝ **17 OPERATOR CERTIFICATION** ŝ I hereby certify that the information contained herein is 1980 true and complete to the best of my knowledge and belief 1980 \_ 15 # 1950 (LU) V H2 Bill R. Keathly Printed Name Regulatory Agent - Raptor Title 12-16-99 Date **18 SURVEYOR CERTIFICATION** 660 ¥75 72 \$2 I hereby certify that the well location sho 2310 was plotted from field notes of actual surveys r under my supervision, and that the same is true correct to the best of my belief. 30 Date of Survey Signature and Seal of Professional Surveyor 0861 660 73 \*\* 1 36 37 940 έ Certificate Number

Form

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### State of New Mexico Energy, Minerals and Natural Resources Department

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### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.	
Clayton W.	Williams,	Jr., Inc.		St	ate A AC 2			15	
Unst Letter	Section	Township	<u>.</u>	Range			County		
С	11	22	S	3	6E	NMPM	Lea		
Actual Footage Loca	ation of Well:								
660	feet from the	North	line and	198	0	feet from	the Wes		
Ground level Elev.	Рт	ducing Formation		Pool				Dedicated Acres	ige:
3561		Yates			asil Yates			640	Acres
	-	dicated to the subject well is dedicated to the well,			•		ng interest and	royalty).	
unitiza If answer this form No allow	tion, force-pool Yes is "no" list the if neccessary. able will be assi		swer is "yes" typ ons which have interests have be	pe of consolidati actually been c	on onsolidated. (Us I (by communitiz	e reverse side of			
	/980	( ( ( 0 )	(eeo		     /980'		I hereby contained here	OR CERTIFI certify that th in in true and c ledge and belief.	e information
1/180'			,⊀ /4	<u>×</u>	/ 180	I	Tinted Name	-afe	2
<b>≺</b> <sup>660'</sup> ×,	2						Postuon Petroleum f Company Clayton W. Date D2/17/93	Engineer Williams, J	r., Inc.
		<u>SI</u>	EC		 		SURVEY	OR CERTIFI	CATION
◄	2	۲ <u>310'</u> <sup>62</sup>	1				on this plat w actual surveys supervison, an correct to the belief.	y that the well vas plotted from made by me d that the sam t best of my b	field notes of or under my e is true and
		980,	<b></b>		ـــــــــــــــــــــــــــــــــــــ		Date Surveyed Signature & Se Professional Si	al of	
- 660'	36				990'		Certificate No.		
0 330 660	990 1320	1650 1980 2310 20	<b>i40</b> 20	00 1500	1000 5	i00 0			

Sime and	office
	office
Les re less	e - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

### State of New Mexico Try, Minerals and Natural Resources Departm

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# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the sector

crator				Lease		
Clayton W	. Will	iams. Ir	Inc		"A" A/C 2	Well No
ni Letter	Section		wiship	Range	A A/C Z	15
С		11	225	. Cange	36E	County
ual Footage Loc						NMPM Lea
660			ъ	ne and 1980		
und level Elev.	feet from	Producing For	11			feet from the West line
				Pool		Dedicated Acreage:
3561'		Yates		Jalmat-	TNSL-Yates-7	Rvr 640 Acres
I. Outin	e me acreag	e dedicated to th	e subject well by coi	ored pencil or hachure	marks on the plat below	W.
2. If mor 3. If mor unitiza If answer this form No allow	e than one lo tion, force-p Yes is "no" list if neccessar able will be	ease is dedicated ease of different cooling, etc.? No the owners and t y. assigned to the y	to the well, outline ownership is dedicar If answer is tract descriptions wh well until all interest.	each and identify the or ed to the well, have the "yes" type of consolida ich have actually been o	vuership thermof (both a interest of all owners ) ion consolidated. (Use reve	as to working interest and royalty). been consolidated by communitization, erse ade of , unitization, forced-pooling, or otherwise)
						OPERATOR CERTIFICATION
	1	0			1	I hereby certify that the information
	Í	, Š	~	1. C.F	1	contained herein in true and complete to the
/	980		• 1		1	best of my knowledge and belief.
	1			•	) 	Signature
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28	1				1	A nung grage
						Printed Name
						David G. Grafe
	1				•	Posuon
	i				1	Production Engineer
660' N.	i i				ļ 1	Company
660' ¥ #	ino I					Clayton W. Williams, Jr.,
1 4	42 1					i Date
	. !					11-20-91
					1	
	<del>+</del>					SURVEYOR CERTIFICATION
	1					
	i					I hereby certify that the well location shown on this plat was plotted from field notes of
	i	2310'	#62			actual surveys made by me or under my
		2310	→ <b>☆</b>			supervison, and that the same is true and
			$\mathbf{A}$			correct to the best of my knowledge and
	ļ					belief.
						Data Summer d
	_					Date Surveyed
	1					Signature & Seal of
	i		0		#73	o' Professional Surveyor
# 26	, i		180			
660' #36	· [		$\neg$		4	
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660'	 					Ceruficate No.

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COUNTY	LEA FIELD EL	unice, S.	STA	TE MM MN 08	874
OPR	TEXAS FACIFIC OIL CO.			ма	.P
	15 State "A" A/C 2	-			
	Sec 11, T-22-S, R-36.	-E		co.o	RD
	660' FNL, 1980' FWL				
	Re-Spd 9-23-70		CLASS	E	:L
	Re-Cmp 10-1-70	FORMATION	DATUM	FORMATION	DATUM
12 1	sx.tubing /2" at 360' w/250 sx t 3710' w/400 sx				
			2		
LOGS	EL GR RA IND HC A	TD 3856';	PRD 3685	· · · · · · · · · · · · · · · · · · ·	
TP (	Seven Rivers - Queen)				NW. 200

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IP (Seven Rivers - Queen) Perfs 3355-3649 F 2 BOFL + 2 based on 24 hr test thru 32/64" thk. CP 200%; TP 150%.

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CONT. DATE	PROP DEPTH	36491	TYPE AU

	F.R.C. 11-19-70 FD 3649' WG (Seven Rivers - Queen) (Orig. Texas Facific Coal & Oil Co., comp 4-24-33 from CH 3710-3851', OTD 3856', OFE 3851')
11 17 70	TE 3856'; FBD 3685'; COMPLETE
11-17-70	
	BP @ 3685'
	Perf @ 3355', 3368', 3385', 3402', 3430', 3430',
	3481', 3499', 3520', 3528', 3560', 3579', 3586',
	3612', 3622', 3637', 3649' w/1 SP1
	Acid (3355-3649') 2000 gals
	Frac (3355-3649') 20,000 gals wir + $40_{2}000\#$ så
11-19-70	COMPLETION REPORTED