L		1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

(Date)

- Bietaia a		_		
DISTRIBUTION SANTA FE	NEW MEXICO OIL	- CONSERVATION COM ON	From C. Lo.	
FILE	REQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-		
U.S.G.S.	AUTHORIZATION TO T	AND	Effective 1-1-65	
LAND OFFICE	ASTRONIZATION TO	RANSPORT OIL AND NATURA	AL GAS	
TRANSPORTER GAS				
OPERATOR	+			
1. PRORATION OFFICE				
Operator Sup Evployatio	n Production Co			
Address	n & Production Co.			
	, Midland, Texas 79702			
Reason(s) for filing (Check prop		Other (Bl		
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	OII Dry	Gas Name Char	nge Only	
Change in Ownership	Casinghead Gas Cond	densate Troill: Sur	oil Company	
If change of ownership give n and address of previous owner	ame			
I. DESCRIPTION OF WELL . Lease Name	AND LEASE. Well No. Pool Name, Including	Formation		
State "A" A/C 2	16 Arrowhead-	o	l egae No.	
Location			oderal or FeState NM 2A	
Unit Letter I	2310 Feet From The South	line and 330	rom TheEast	
			The Dase	
Line of Section 11	Township 22-S Range	36-E , NMPM, LE	ea County	
. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	FAS		
Name of Authorized Fransporter	of OII X or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)	
Shell Pipeline C		Hobbs NM		
Name of Authorized Transporter	Λ	Address (Give address to which ap	pproved copy of this form is to be sent)	
Getty Oil Compan	Unit Sec. Twp. Pge.	Eunice, NM Is gas actually connected?		
give location of tanks.	G 11 22-S 36-F	1	When	
If this production is commingle	ed with that from any other lease or pool			
COMPLETION DATA		-		
Designate Type of Comp	oletion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
		Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e	tc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				
			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			JACKS CEMENT	
TEST DATA AND REQUES	T FOR ALLOWARIE (T	<u> </u>		
OIL WELL	able for this d	after recovery of total volume of load (lepth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Toba Day			
- Tandin of Leaf	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.		
			Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D				
Actual Plod. 1881-MCP/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
	(0.111)	Control Presente (Bude-14)	Choke Size	
CERTIFICATE OF COMPLI	ANCE	OU CONSERV	/ATION COMMISSION	
		_ {		
I hereby certify that the rules a	nd regulations of the Oil Conservation ed with and that the information given			
above is true and complete to	the best of my knowledge and belief.			
	-			
- 1 //				
1),A. Land			n compliance with RULE 1104.	
	ignature)	well, this form must be accome	owable for a newly drilled or deepened panied by a tabulation of the deviation	
Acct. Asst. II	·	tests taken on the well in acc	ordance with RULE 111.	
1-1-82	(Title)	All sections of this form n	nust be filled out completely for allow-	
1-1-07	· · · · · · · · · · · · · · · · · · ·			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.