

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-08876

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

ARROWHEAD GRAYBURG UNIT

8. Well No.

193

9. Pool name or Wildcat

ARROWHEAD; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter H: 2310 feet from the NORTH line and 350 feet from the EAST line

Section 11 Township 22S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

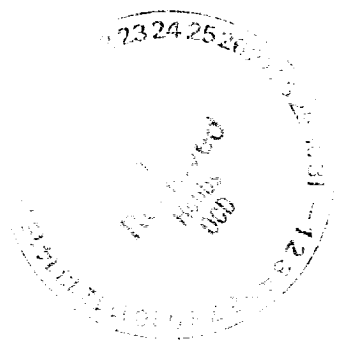
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/16/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:



AGU # 193
API # 30-025-08876
2310' FNL & 350' FEL
S11-T22S-R36E-Unit H
Arrowhead Grayburg Unit
Lea County, New Mexico

February 15, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/tbg. TIH w/6-1/8" bit, csg scraper, & WS. Make bit trip to 3660'. POH.
4. Set CIBP @ 3630'. Dump 3 sx Class 'C' cmt on CIPB.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 193
(Orig. Rasmussen State "A" AC-2 #17)

FORMATION: Grayburg

LOC: 2310' FNL & 350' FEL
TOWNSHIP: 22-S
RANGE: 36-E

SEC: 11
COUNTY: Lea
STATE: NM

GL: 3503'
KB to GL: 8'
DF to GL: 7'

CURRENT STATUS: Producer
API NO: 30-025-08876
CHEVNO: FA-9928

10-3/4" OD, 40# Surf pipe
set @ 373' w/ 175 sxs cmt.
TOC @ surf by calc.
12 1/4" hole size

Csg Leak 613'-1371'
Sqzd w/ 700 sxs.

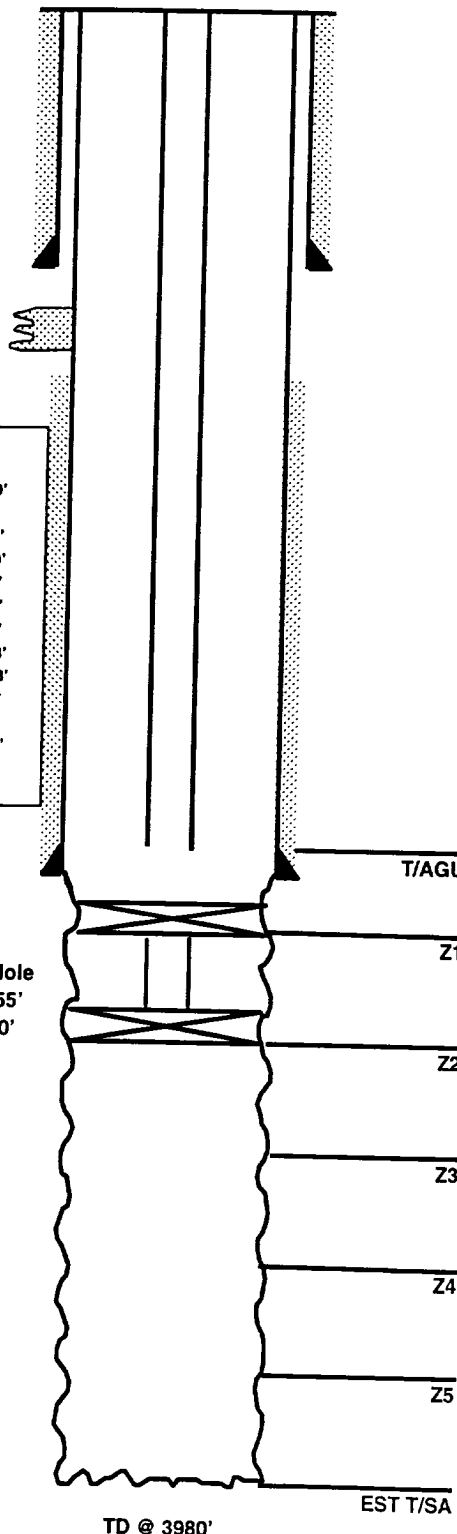
TOC @ 1206' by calc.

Tubing Detail: 11-01-93

KBTH:	7.00'
123 Jts. 2-7/8" 8-RD tbg:	3529.76'
TAC:	3.10'
EUE 8-RD 6.5# tbg:	126.59'
SN:	1.10'
Perf Sub:	4.10'
2 6" EUE 8-RD subs:	12.30'
Baker OH pkr PIP:	12.43'
3 Jts. PC-XPC:	92.43'
Baker OH pkr:	11.30'
Landed @:	3808.16'

7" OD, 24# csg set @ 3665'
w/ 400 sxs cmt.
TOC @ 1206' by calc.

6-1/8" Open Hole
OPBTD @ 3755'
OTD @ 3790'



Date Completed: 07/15/39

Initial Production: 720 BOPD

Initial Formation: Grayburg **From:** 3665' **To:** 3790'

Completion Data:

OH completion

Workover History:

04-01-47 PB to 3755'. ACDZ w/ 1000 gals & put on pump.
01-31-64 TA.
12-07-65 Clean out to 3730' (35'). ACDZ w/ 4000 gals & SI.
09-16-68 Clean out to 3721' & SI.
07-08-93 Deepen to 3975'. Cmt sqz csg leaks & DO cmt. Log CWS SDL-GR-CAL-CCL. Logr TD 3970'. Drill to 3980' & circ. hole clean. ACDZ OH w/ 2500 gals 15% HCL. Swb Rec 65 BW (30% - 6% OC w/ strng blow gas after each run) in 5 hrs.; SFL @ 2800', FER 12 BPH. Set pkr & Swb OH 3925'-75' (Zn's 4 & 5) Rec 27 BW (3-5% OC) / 12 runs in 3.5 hrs & SWB DRY after 4 runs; IFL @ surf, FER 2 BPH. Reset pkr & Swb 3862'-3975' (Zn's 3-5) Rec 28 BF (55% OC) / 14 runs in 5 hrs. & SWB DOWN in 2 hrs.; IFL 700', FER 2 BPH. SION & swb 19 BF (2% OC) / 6 runs in 2 hrs.; IFL @ 2400', FER 1 BPH. Reset pkr & Swb 3797'-3975' (Zn's 2-5) Rec 25 BF (5% OC) / 17 runs in 5 hrs.; IFL @ 700', FER 7 BPH. SION & swb 53 BF (5-20% OC) / 12 runs in 3.5 hrs.; IFL @ 2400', FER 8 BPH. Swb 3862'-3975' (Zn's 3-5) Rec not rept'd. Re-ACDZ 3862'-3975' (Zn's 3-5) w/ 1,500 gals. Swb OH Rec 37 BF (6-25% OC) / 11 runs in 2.5 hrs.; SFL @ 3050', FER 8 BPH. SION & swb Rec 20 BF (20-2% OC) / 4 runs in 1 hr.; FFL @ 2700', FER not rept'd. TIH w/ prod tbg & TO to production.
08-19-93 Well testing -O- BOPD + 409 BWPD.
10-28-93 Swb 3665'-3700' (AGU - Zn 1) FER 5 BPH, 50% oil. Swb 3700'-3800' (Zn 1) FER 30 BWPH (no oil). Swb 3800'-3980' (Zn 2-5) FER 48 BWPH, very gassy, no oil. RIH w/ isolation pkr assemble 3692'-3803' (Zn 1). RIH w/ prod. tbg & TO to production.
11-04-93 Test pump 12 BOPD + 20 MCFGPD + 324 BWPD.

Additional Data:

T/Queen @ 3470'
T/Penrose @ 3585'
T/AGU @ 3661'
T/Grayburg Zone 1 @ 3764'
T/Grayburg Zone 2 @ 3802'
T/Grayburg Zone 3 @ 3864'
T/Grayburg Zone 4 @ 3901'
T/Grayburg Zone 5 @ 3950'
T/San Andres (est) @ 3989'

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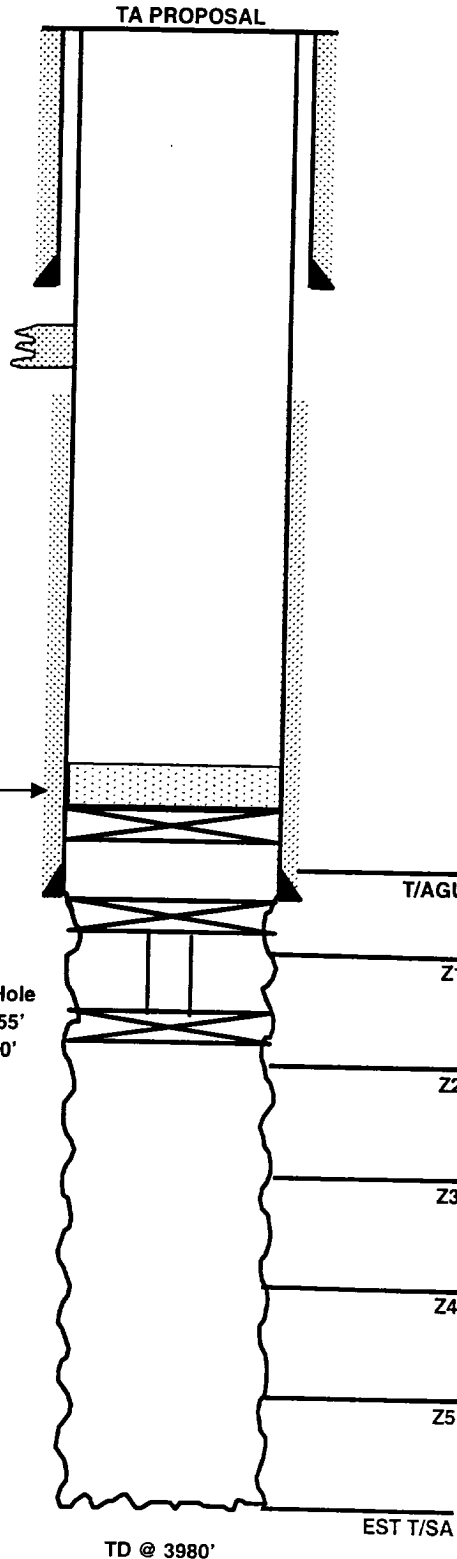
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