2

## State of New Mexico

Form C-103 Revisied 1-1-89

to Appropriate

Energy, Minerals and Natural Resources Department

District Office	OIL CONSERVATION DIVISION	
	P.O. Box 2088	
DISTRICT I Santa Fe, New Mexico 87504-2088		
P.O. Box 1980, Hobbs, NM 88240		
DISTRICT II		API NO. (sesigned by OCD on New Wells)
P.O. Drawer Dd, Artesia, NM 88210 DISTRICT III		30-025-08876
1000 Rio Brazos Rd., Aztec, Nm 87410		5. Indicate Type of Lease
		STATE X FEE
		6. State Oil & Gas Lesse No.
		N/A
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK		ACK 7. Lesse Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		
(FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:		ARROWHEAD GRAYBURG UNIT
OIL GA	AS .	
WELL X WE	ELL OTHER	
2. Name of Operator		B. Well No.
CHEVRON U.S.A	. INC.	193
P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE		9. Pool name or Wildcat
4. Well Location	, TX 79702 ATTN: NITA RICE	ARROWHEAD/GB
Unit Letter H	: 2310 Feet From The NORTH Line a	and 350 Feet From The EAST Line
Section 11	Township 22S Range	36E
	10. Elevation(Show whether DF, RKB, RT, GR,	
	3503' GL	
11 Check Appropriate Box to Indecate Nature of Notice, Report, or Other Data		
NOTICE OF INTE	NTION TO: SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	UG AND ABANDON REMEDIAL WORK	ALTER CASING
TEMPORARILY ABANDON CH	HANGE PLANS COMMENCE DRILLING OPNS.	PLUG AND ABAN.
PULL OR ALTER CASING	CASING TEST AND CMT JOB	
OTHER:	OTHER: DEEPEN, SAM	E PAY & ACDZ
12. Describe Proposed or Completed OperationalClearly state all pertinent details, and give pertinent dates, including		
esticated date of starting any proposed work) SEE RULE 1103.		
WORK DEDECOR	MED 7.9 TUDU 7.00.00.00.40.04 TUDU 44.4.00	
WORK PERFORMED 7-8 THRU 7-26-93 & 10-21 THRU 11-1-93		
MIRU ND WH, NU BOP. DEEPEN 220' TO 3975', SQZ CSG LEAK 613-1371 W/700 SX CL-C		
NEAT CEMENT, CIRC TO SURFACE. DRILL CMT 425-1436. RUN GR-CCL-SPECTRAL LITHODENSITY		
CALIPER LOG. DEEPEN TO 3980', CIRC. ACDZ OH W/4000 GAL 15% NEFE HCL. SWAB.		
ND BOP, NU WH, TST TBG TO 1000 PSI, TURN OVER TO PRODUCTION.		
PRODUCTION BEFORE WORKOVER = WELL SHUT IN SINCE 1968		
PRODUCTION AFTER WORKOVER = 6 BO, 296 BW & 15 MCFPD		
I hereby certify that the imprimation above	is true and complete to the best of my knowledge and belief.	
SIGNITURE	TITLE TECHNICAL ASSISTANT	DATE: 11/10/93
TYPE OR PRINT NAME NIT	TA RICE	TELEPHONE NO. (915)687-7436

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT THE SEPERVISOR

DATE

NOV 1 7 1993