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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
DEC 21 10 54 AM '65  
C.C.

5. Indicate Type of Lease	State <u>305</u>	Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.		

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Texas Pacific Oil Company</b>	8. Form of Lease Name <b>State "A" A/c-2</b>
3. Address of Operator <b>P.O. Box 1069 - Hobbs, New Mexico</b>	9. Well No. <b>17</b>
4. Location of Well UNIT LETTER <u>N</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>350</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> N.M.P.M. <b>Arrowhead Grayburg</b>	10. Field and Pool, or Wildcat
15. Elevation: (Show whether DF, RT, CR, etc.) <b>3513' G.L.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>TEMPORARILY ABANDONED</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-7-65 - Clean out sand from 3730-35', to obtain sample.**
1. Rigged up. Ran temperature base log.
  2. Ran 116 Jts. 2-3/8" tubing and casing scraper to 3648'. Pulled.
  3. Ran tubing and straddle packer. Circulated. Spotted 500 gals. acid. Set packer at 3603'. Swab dry.
  4. Set packer at 3501'. Treated casing w/4000 gal. CRA + 30 bbl. lease oil.
  5. Ran temperature survey. Swab.
  6. Pulled tubing and rigged down.
  7. Unsuccessful workover. Remains temporarily abandoned for further study. 12-17-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 12-20-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: