

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	Report for Plugging Back X

December 3, 1951

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the Texas Pacific

Coal and Oil Company

State "A" A/c 2

Well No. 18 in the

Company or Operator

Lease

N41/4

of Sec.

11

T.

22 S

R.

36 E

N. M. P. M.,

Arrowhead

Pool

Lea

County.

The dates of this work were as follows: July 16, 1951 to September 16, 1951

Notice of intention to do the work was ~~received~~ submitted on Form C-102 on July 1, 1951, 19____, and approval of the proposed plan was ~~received~~ obtained. (Cross out incorrect words.)

Results of Perforation DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

	Shots per/ft	Test
8/16		
7/16	3877-87	43 Hrs. Swabbed 43 BW & 79 BO, Squeezed off
		15 Sks. Pressure 3200
7/22	3866-86	15 Hrs Swabbed 84 BO, 2.7 BW
7/23	3843-63	Swabbed, recovered no oil, water or gas
8/1	Squeezed Perforations 3866-76 & 3843-63 w/100 sks, Pressure 3500.	
8/5	3790-3800 & 3812-3837	24 Hrs Swabbed 11 Ba & Trace oil
8/6/51	Squeezed perforations 3790-3800 & 3812-3837 w/100 sks, Pressure 3500.	
8/7/	Drilled out to 3876', Ran flow valves. Test until 9/4/51 53 BWPD & No Oil.	
9/5/	Perforated 3812-3838, Ran Flow Valves, Test 118 BWPD & 2.7 BOPD.	
9/16	Plugged Back 3800', Perforated 3780'-3675', Ran Flow Valves, Test 30 BWPD & 2.7 BOPD.	

Witnessed by J. E. Mounts Texas Pacific Coal and Oil Co. Production Foreman

Name

Company

Title

APPROVED:

OIL CONSERVATION COMMISSION

I hereby swear or affirm that the information given above is true and correct.

Name

Paul T. Johnston

Position District Field Foreman

Representing Texas Pacific Coal and Oil Co.

Company or Operator

Address P.O. Box 1688 Hobbs, New Mexico

Date

12-3-51 19