+				_	_					
Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240				uls and 1	f New Mexic Natural Resou	irces Depar		Form C-104 Revised 1-1-89 See Instructions		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	0 P.O				VATION DIVISION Box 2088				at Bottom of Page	
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 874	10			e, New	Mexico 87.					
•	REC	QUEST TO TF	FOR A RANSF	LLOW	ABLE AND			N		
Dpenior Hal J. Rasmussen O	perating			<u> </u>		TUNAL	-	LI API Na		
Address Six Desta Drive, S				Tova	c 79705					
Reason(s) for Filing (Check proper bo	r)					her (Please ex	plain)	······		
Recompletion	01	Ĺ	ia Transp Dry G	C] 0	Change in	n name			
change of operator give name			Coode]					
. DESCRIPTION OF WEL	L AND LI	EASE	<u>, 11, 50</u>	<u> </u>	wall, Sul	te 600,	Midland	l, Texas 79	701	
State A Ac 2		Well No 42	Pool N Jal	ame, Incl mat Ta	uding Formation ansill Yt	SR (Pro	Gas Su	d of Lesso	Lesse Na.	
Ocation Unit Letter <u>E</u>							<u>-</u>			
forster and the		980			North Li	e and <u>66</u>	0.	Feet From The	WestLine	
		<u> S </u>	Range			МРМ,	Lea		County	
I. DESIGNATION OF TRA ame of Authorized Transporter of Oil	NSPORTI	OF Conde	DIL AN	D NAT	URAL GAS	address to y	hick approv	ed copy of this form		
ame of Authonized Transporter of Cas	inghead Gas		or Dry							
El Paso Natural Gas Company					Box 149	JZ, EI Pa	hich approve aso, Tex	ed copy of this form is to be sent) xas 79978		
s location of tanks.	i	i	Twp		a. Is gas actuall		Whe	n 7		
his production is commingled with the COMPLETION DATA			:	commin	gling order num	ber:				
Designate Type of Completion		Oil Wel		as Well	New Well	Workover	Deepen	Plug Back San	ne Res'v Diff Res'v	
•	Date Compl. Ready to Prod.				Total Depth		L	P.B.T.D.	l	
evations (DF, RKB, RT, GR, etc.)						,3À		Tubing Depth		
Toralioas					J			Depth Casing Sh		
HOLE SIZE		UBING,	CASIN	G AND	CEMENTIN	IG RECOR	D			
	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT		
TEST DATA AND REQUE	ST FOR A	LLOWA	BLE					<u> </u>		
WELL (Test must be after) e First New Oil Run To Tank	Date of iss	al volume c	of load oil	and must	be equal to or e	xceed top allo	wable for this	s depth or be for ful	l 24 hours.)	
gth of Test		• • • • • • • •			Froducing Met	под (<i>Flow, рш</i> 	rợ, gas lýt, c	ic)		
al Prod. During Test	Tubing Pressure				Casing Pressure			Choke Size		
	Oil - Bbls.				Water - Bbls.			Cas- MCF		
S WELL al Prod. Test - MCF/D	Length of T	• r1	· · · · ·					I	·	
ng Method (picol, back pr.)					Dbls. Condensate/MMCF			Gravity of Condensate		
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
OPERATOR CERTIFIC. hereby certify that the rules and regulation have been complied with and the	None of the O			E	0		SERVA		ISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved NJG 2 3 1989					
Um Scott Kommy					ORIGINAL SIGNED BY JERRY SEXTON					
Wm. Scott Ramsey	Ge	neral		er	Ву		DIST	RICT I SUPERV	ISOR	
July 13, 1989 915-687-1664					Title_	• •	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
		Teleph		[]				•		

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each rool in multiply completed with a superstant.

AUG 1 7 1989 OCD HOBBS OFFICE

- TT 2D

「「「大手」」、「「」、「▲」、「東京都の1555」 「モリカ 市計サイト」で有一つに行い