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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name State "A" A/c-2	
9. Well No. 42	
10. Field and Pool, or Wildcat Jalmat Gas	
11. Elevation (Show whether DF, RT, GR, etc.) 3550' GR	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Texas Pacific Oil Company, Inc.
3. Address of Operator P O. Box 4067, Midland, Texas 79701.	4. Location of Well UNIT LETTER E 1980 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 11 TOWNSHIP 22-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3550' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 3-8-77 - MIRUPU. Killed well, installed BOP & POH w/production equipment.
- Deepened w/foam reverse unit, 6 1/8" bit f/3300' to 3650'.
- Acidized OH w/1000 gals. 15% HCl Acid.
- Foam frac OH down tubing - csg annulus w/20,000 gals. + 25,000# sand.
- Jetted well w/N₂ Unit to clean up.
- Connected to sales line and put back on production.

3/29/77 - Tested 1100 MCF, FTP 100 CP 200
Prior test 3/2/77 440 MCF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. McClintock</u>	TITLE <u>District Operations Supt.</u>	DATE <u>4-6-77</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1, Supt.</u>	

CONDITIONS OF APPROVAL, IF ANY:

APR 11 1977

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APR 8 1977

U.S. CONSTITUTION
HARRIS, H. H.