

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUMP BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Texas Pacific Oil Company, Inc. 3. Address of Operator P. O. Box 4067, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3550 GR	7. Unit Agreement Name 8. Farm or Lease Name State "A" A/C-2 9. Well No. 42 10. Field and Pool, or Wildcat Jalmat Gas 12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. Kill well, install BOP and POH w/tubing.
2. Deepen w/reverse unit, 6 1/8" bit to 3650' from 3300'.
3. Acidize w/15% acid from 3000' to 3650'.
4. Foam frac via tubing-casing annulus simultaneously.
5. Flow or swab test well and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. McClintock</u> Orig. Signed By Jerry Sexton Dist 1, Supv.	TITLE <u>District Production Superintendent</u> DATE <u>1/26/77</u>
APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:	TITLE _____ DATE <u>JAN 28 1977</u>

RECEIVED

JAN 27 1977

OIL CONSERVATION COMM.
HOBBS, N. M.