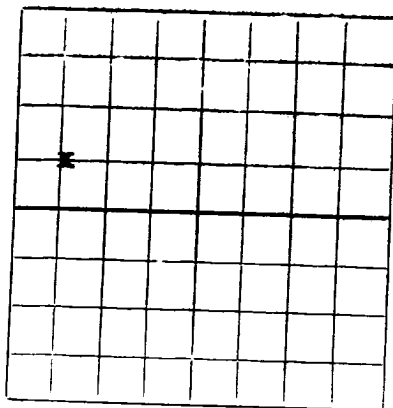
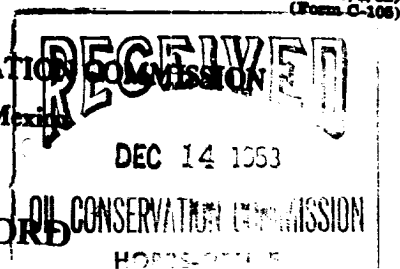


N.

AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Texas Pacific Coal and Oil Company  
(Company or Operator)N. M. State "A" a/c-2  
(Lease)Well No. 42, in SW 1/4 of NW 1/4, of Sec. 11, T. 22-S, R. 36-E, NMPM.  
Undesignated Pool, Lea County.Well is 1980 feet from North line and 660 feet from West line  
of Section 11. If State Land the Oil and Gas Lease No. is A-983

Drilling Commenced November 25, 1953. Drilling was Completed December 9, 1953.

Name of Drilling Contractor Eastland Oil Company

Address Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 3541'. The information given is to be kept confidential until  
, 19.

## OIL SANDS OR ZONES

No. 1, from 3126' to 3300' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32#	New	323'	Baker			
7"	20#	"	2958'	"			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	335'	300			
8-3/4"	7"	2967'	850			

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

# COORD OF DRILL-STEM AND SPECIAL T 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3300 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing December 10, 19 53.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity

GAS WELL: The production during the first 24 hours was 4500 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure 1180 lbs.

Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):  
Northwestern New Mexico

Southeastern New Mexico

T. Anhy. 1420'	T. Devonian	T. Ojo Alamo
T. Salt 1605'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2965'	T. Montoya	T. Farmington
T. Yates 3126'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1420	1420	Red Bed				
1420	1605	185	Anhydrite				
1605	2965	1360	Salt & Anhydrite				
2965	3075	110	Dolomite				
3075	3300	225	Sand & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 14, 1953

(Date)

Company or Operator Texas Pacific Coal & Oil Co.

Address Box 1688, Hobbs, New Mexico

Name

Position or Title District Field Foreman