



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-8960

Jennifer A. Salisbury
CABINET SECRETARY

October 20, 1997

Chevron USA Inc.
ATT: Felix Trevino
P. O. Box 1949
Eunice, NM 88231

RE: Reclassification of Well
H. T. Mattern NCT-E, #3-D
Sec. 12-T22S-R36E
Eumont Yates SR-QU Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective January 1, 1998.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 3, 1997.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective January 1, 1998, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW:nm

EFF 4/1/97
Reclass
from Oil to
Gas

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT OFFICE

DISTRICT I -
P.O. BOX 1980, HOBBS, NM 88240
DISTRICT II -
P.O. DRAWER DD, ARTESIA, NM 99210
DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 1949 EUNICE, NEW MEXICO 88231

GAS-OIL RATIO TEST

POOL: EUMONT; YATES 7RQ GAS COUNTY: LEA, N.M.

COMPLETION X SPECIAL

LEASE NAME: H. T. MATTER NCT-E SI Reclassify District
DATE OF TEST: 05/13/97
LENGTH OF TEST: 24 HOURS
WATER: 0 BBL/S
OIL: 0 BBL/S
GAS: 455.0 MCF
GAS-OIL RATIO: CU.FT/BBL
CHVRN USE: ONLY

INSTRUCTIONS:

DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT THE WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING. (SEE RULE 301, RULE 1116, AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Felix Trevino
SIGNATURE

FELIX Trevino PRODUCTION SPECIALIST
PRINTED NAME AND TITLE
MAY 30, 1997
DATE
505-394 1245
TELEPHONE NUMBER