

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-08728

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

Unk.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

1b. Type of Completion:

NEW

WELL ☐

WORK

OVER ☐

DISPER ☐

PLUG

BACK ☒

DEEP

RESER ☐

OTHER ☐

2. Name of Operator

Chevron U.S.A., Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 12

Township 22S

Range 36E

NMPM Lea

County

10. Date Spudded

6/13/91

11. Date T.D. Reached

6/13/91

12. Date Compl. (Ready to Prod.)

6/19/91

13. Elevations (DF & RKB, RT, GR, etc.)

3494' GR

14. Elev. Casinghead

15. Total Depth

3685'

16. Plug Back T.D.

3645'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3464' - 3640' Queen/Penrose

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	Unk.	280'	Unk.	225 sx. Surf.	-----
6"	16#	3685'	Unk.	350 sx. 2505' T.S.	-----

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3783'	3420'

26. Perforation record (interval, size, and number)

3464' - 3640' 1 JHPF, 0 degree phasing total of 18 lbs.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3464' - 3640' Acidz w/2700 gals 15% NEFF. Frac
w/77.700 gals 50/50 x-gel/CO2 &
190.000 12/20 sand.

28. PRODUCTION

Date First Production

6/19/91

Production Method (Flowing, gas lift, pumping - Size and type pump)

flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

7/10/91

Hours Tested

24 Hrs.

Choke Size

22/64

Prod'n For

Test Period

Oil - Bbl.

24

Gas - MCF

635

Water - Bbl.

51

Gas - Oil Ratio

26,458

Flow Tubing Press.

30#

Casing Pressure

65#

Calculated 24-

Hour Rate

Oil - Bbl.

24

Gas - MCF

635

Water - Bbl.

51

Oil Gravity - API - (Corr.)

33.6 @ 60 degrees

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

B.G. Smith

Printed

Name B.G. Smith

Title Tech. Assistant

Date 7/29/91

RE-

901 30

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