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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 82240

State of New Mexico ...nergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brizos Rd., Aziec, NM 87410	DEO	HEGT E	'OD 41		DI = 440	******					
<u>I.</u>	REG	TO TR	ANSP	ORT OII	BLE AND NA	AUTHORI TURAL G	ZATION				
Operator II C. A. T.		I OI IAL G		API No.							
Chevron U.S.A. Inc.							30-	-025-08882	2		
Pio. Box 1150, Midlan	ıd, Tex	as 79	702								
Reason(s) for Filing (Check proper box)					X Od	er (Please expl					
New Well Recompletion	0 8	Change is			Effective	e Date:	6/1/9	Ann (NCT	-> 40		
Change in Operator	Oil Cadaghe	a4 Cau 🗀	Dry Ga Condes					tern(NCT-		vel1	
If change of operator give name				<u> </u>	riied L	Silow uli	ICIZACIO	on and ch	ange in	name.	
and address of previous operator										 	
L DESCRIPTION OF WELL AND LEASE ARRENT WELL NO. Pool Name, Includi							1 20 2	· .			
Arrowhead Grayburg Uni	.t	195			l Graybui	cg		Lesse Federal or Fee		ise No.	
Location		· -	<u> </u>			<u>. </u>					
Unit LetterF	231	10	. Feet Pro	on The $rac{ m N}{}$	orth L	1650	Po	et From The $_{}^{V}$	lest	Line	
Section 12 Township	22-5	S	Range	36-E	. N	MPM, Lea	a			County	
										COURT	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		OF OF O		D NATU	RAL GAS	e address to w	leh annound	copy of this for	m le to be see		
Shell Pipeline								, Texas 79701			
Name of Authorized Transporter of Casing Warren Petroleum Co.	head Gas	of Day Gas			Address (Giv	e address to wi	ich approved	copy of this form is to be sent)			
If well produces oil or liquids,	Uak Sec.							0klahoma	74102		
give location of tanks.	F	12	22S	36E	is gas actual Yes	y consected?	When	Unk.			
If this production is commingled with that f	rom say of	er lesse or	pool, giv	e commingi	ing order sum	ber:					
IV. COMPLETION DATA		Ton w		2 91.0	Y 31 91/- 11	T W/a havea	<u> </u>	Plug Back S	lama Basha	Diff Res'v	
Designate Type of Completion -	- (X)	ON Well		3as Well	New Well	Workover	Doepea	Limik Brick 7	ame Ket A	Diff Res	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
ELETANGES (UP. RAB. KI, UK, BE.) RABBI GI FROME											
Perforations								Depth Casing	Shoe		
	7	TUBING.	CASIN	DIA DI	CEMENTI	NG RECOR	D	l			
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
								<u> </u>			
				· · · - · · - · · -	<u> </u>				<u> </u>		
V. TEST DATA AND REQUES					La assat de ser			. Jameh an ha far	. 4.H 94 b	-1	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		of 1004 0	M 4NG IMIGI	Producing M	ethod (Flow, pu	mp, gas lift, e	te.)	Juli 24 Hole:	5. J	
								·			
Leogth of Test	Tubing Pro	Publing Pressure				Casing Pressure			Choks Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gai- MCF		
					<u> </u>						
GAS WELL				·		···		Gravity of Co			
Actual Frod. Test - MCI/D	Length of Test			Bble. Condensate/MMCF			CHEVRY OF CO.	Cievaly of Continue			
Testing Method (pitot, back pr.)	.j Tubleg Pressus (Shist-le)			Casing Pressure (Shut-in)			Chate Size				
	<u> </u>				[<u> </u>		, <u>.</u>	
VI. OPERATOR CERTIFICA				CE	(OIL CON	SERV	TION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oli Conservation Division have been compiled with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedMAY 3 1 1991						
D.M. Bohen					Orig. Signed by						
Signature					By Paul Kautz Geologist						
D. M. Bohon Technical Assistant Printed Name Title					TIME		FEOTORING	,			
.5/28/9/. (915) 687-7148					Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter or other such at