

Chevron USA Inc.
~~6011=011=corporation-~~

ARROWHEAD GRAYBURG

Operator

-NOI2R0D10J=011=11B9

561

head Grayburg Ut.
Matter--(NCT-E)

Well No.

Unit:

 $\mathcal{S}$

12

22

R

91

[illegible]

Operator

Well No.

Unit

U

I

R

DATE OF TEST

Daily Allowable

Water, Bbls.

Oil, Bbls.

Gas, MCF

Gas-Oil
Ratio

Packer	Leakage Field
1	1
2	2
3	3
4	4
5	5
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100	100

Pool <u>ARROWHEAD</u>		Operator <u>GULF OIL CORPORATION</u>		
Lease <u>MATTEN E</u>		Well No. <u>6</u> Unit <u>F S</u> <u>12</u> <u>T</u> <u>22</u> <u>R</u> <u>36</u>		
DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST		GAS OIL RATIO
		WATER, BBLS.	OIL, BBLS.	
3/26/51 24 hrs.	46	3	33	10.5
11-30-52 24 hrs.	26	8	55	141.9
11-6-53 24 hrs.	40	11	46	29.1
11-17-54 24 hrs.	29	14	11	76.1
11-6-55 24 hrs.	11	14	11	117.8
9-19-56 24 hrs.	11	20	15	123.3
9-13-57 24 hrs.	15	12	8	190.8
7-11-58 24 hrs.	5	11	5	114.0
4-30-59 24 hrs.	5	11	23	24.0
4-4-59 24 hrs.	13	22	3	73.0
9-13-60 24 hrs.	13	14	4	20.6
10-25-61 24 hrs.	4	7	4	54.0
3-22-62 24 hrs.	4	10	5	64.0
9-18-62 24 hrs.	5	48	5	84.0
10-30-63 24 hrs.	5	6	2	50.0
10-27-64 24 hrs.	2	6	2	30.0
10-27-65 24 hrs.	2	7	3	75.0
10-26-66 24 hrs.	16	23	8	51.3
10-25-67 24 hrs.	8	21	2	15.0
5-31-70 24 hrs.	Standing	17	5	12.0
				2400