

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30=025-08383
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT
8. Well No. 196
9. Pool name or Wildcat ARROWHEAD GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN. R. MATTHEWS	
4. Well Location Unit Letter G : 2310 Feet From The NORTH Line and 2310 Feet From The EAST Line Section 12 Township 22 S Range 36 E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3470 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: DEEPEN, LOG, ACDZ. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, POOH WITH PROD. EQUIP. NU BOPE AND TIH WITH PKR., SET AT 3616. TEST CSG. TO 500 PSI. TESTED OK. TIH WITH 4 3/4" BIT AND DRILL NEW FORMATION 3770-3890. RUN LOGS: DLL,SDL,DSN,CSNG,CAL,CCL,GR. TIH WITH PKR. TO 3536, ACDZ OPEN HOLE 3655-3890, WITH 1500 GALS, 15% NEFE. SWB/TST. TIH WITH PROD. EQUIP. RDMO- RETURN TO PRODUCTION.

WORK STARTED 7-7-91 ENDED 7-15-91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins TITLE DRILLING SUPT. DATE 7-17-91
TYPE OR PRINT NAME M.E. AKINS TELEPHONE NO. 687-7812

(This space for State Use)

APPROVED BY SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE 7/17/91
CONDITIONS OF APPROVAL, IF ANY:

REC'D

JUL 28 1971

6-10
HOBBS COUNTY