	Form C-103		Form C-103
			(Revised 3-55)
N	NEW MEXICO OIL CONSERVAT	TION COMMISSION	
	MISCELLANEOUS REPOF	RTS ON WELLS	
(Submit to a	appropriate District Office as	per Commission Rul	ε 1106)
COMPANY	Gulf Oil Corporation Box 2	167, Hobbs, New Mexi	. c o
	(Address)	
LEASE H. T. Ma	ttern (MT-B) WELL NO. 7	UNIT 6 5 12	T 22-S R 36-E
DATE WORK PI	ERFORMED Nov 5-Dec 10, 1958	POOL Arrowhead	
This is a Report	t of: (Check appropriate block) Results of 7	Test of Casing Shut-off
			7 I
Beginn	ing Drilling Operations	I Remedial V	Vork
Pluggin	•	Other	
Detailed accoun	nt of work done, nature and qua	ntity of materials us	ed and results obtained.
Plugged back an	nd fracture treated as follows:		
1. Ran Germ	ma Ray Neutron log. Dumped 16	gals hydromite, plugg	ed back from 3755-3735'.
0 0.4 7	ed hydromite with 200#. es formation packer at 3674'.	Treated formation wit	h 10,000 gals lease oil,
1 /).o# 1.	dentte nen cellen & 1# sand ner	gal. intection rate	
3. Ran SLM	to 3713'. Cleaned out from 37		

FILL IN BELOW FOR REMEDIAL WORK H	REPORTS ONLY			
Original Well Data:				
DF Elev. 3475' TD 3755' PBD -	Prod. Int. 3675-3755'C			
The Dia 2-3/8" The Depth 3743 Oi	1 String Dia 5-1/2" Cil	String Depth 3655'		
Perf Interval (s)				
Open Hole Interval 3655-3755' Producing Formation (s) Grayburg				
RESULTS OF WORKOVER:	BEFORE	AFTER		
Date of Test	9 - 5 - 58	12-10-58		
Oil Production, bbls. per day	5	28		
Gas Production, Mcf per day	52.0	72.0		
Water Production, bbls. per day	34	130		
Gas Oil Ratio, cu. ft. per bbl.	10,400	2570		
Gas Well Potential, Mcf per day	*			
Witnessed by J. R. Tate	Gulf Oil Corporation			
		Company)		
DIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of			
- /	my knowledge.			
Name	Name Position Asst. Area Production Supt.			
Title				
Date	Gulf Oil Corr	oration		