

Operator Chevron USA Inc.

Well No. 196 Unit G S 12 T 22 R 36

[illegible]

Pool ARROWHEAD GRAYBURG Operator Chevron USA Inc.
Arrowhead Grayburg Ut. Well No. 7-196 Unit G S 12 T 22 R 36
 Lease H. F. Hetterm (MCF-E)

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
9-21-70	24	197	12	7.0	583	
10-14-71	24	142	11	50.0	4546	
10-5-72	24	15	8	25.0	3125	
9-4-73	24	110	30	23.0	400	
9-18-74	24	25	10	3.0	210	
9-2-75	24	130	10	5.0	500	
9-28-76	24	130	10	7.0	1167	
10-14-77	24	130	10	22.0	2200	
10-8-78	24	130	10	32.0	3667	
10-12-80	24	130	10	5.0	500	
9-13-81	24	135	10	12.8	1700	
9-6-82	24	100	10	36.0	3500	
9-7-83	24	100	11	51.0	4364	
9-7-84	24	100	11	48.0	3818	
9-7-85	24	100	11	33.0	1000	
10-8-86	24	310	19	39.0	2053	
11-8-86	24	247	11	51.0	4636	
1-18-87	24	224	11	41.0	3727	
9-15-87	24	260	16	27.0	1687	
7-15-88	24	326	16	27.0	1813	
9-17-88	24	180	13	43.0	3910	
10-17-89	24	289	13			
9-15-90	24					

10-31-91 (C-11) ST

P6671 ARROWHEAD

Operator GULF OIL CORPORATION

Lease MATERN E

Well No. 7 Unit G S 2/2 T 22 R 36

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
3/29/51 24 hrs.	52	87	55	59.7	1085
12-21-52 24 hrs	40	183	60	161.9	2698
11-26-53 24 hrs.	40	110	50	369.1	7382
11-10-54 24 hrs.	19	69	15	150.3	10,020
11-7-55 24 hrs.	14	69	15	197.9	13,193
9-20-56 24 hrs.	10	49	23	59.23	2720
9-14-57 24 hrs.	20	70	18	108.0	2020
9-5-58 24 hrs.	10	34	5	52.0	10,400
9-10-58 24 hrs.	5	130	28	72.0	2570
9-17-59 24 hrs.	28	51	23	120.0	5,217
9-14-60 24	17	63	28	124.0	15,220
9-30-61 24	8	25	4	60.0	15,000
9-14-62 24	8	65	4	114.0	14,250
9-25-63 24	0	54	11	126.0	10,500
9-11-63 24	11	69	11	101.0	9,182
10-5-64 24	11	59	6	68.0	11,333
10-20-65 24	6	48	12	18.0	15,000
10-30-66 24	12	105	12	45.0	5000
9-19-67 24	12	38	14	69.0	4929
9-27-68 24	14	27	11	73.0	6636
9-30-69 24	11	54	20	60.0	2000

