			Form C-103	
NEW MEXICO OIL CONSE	RVATION COM	MISSION	(Revised 3-55)	
MISCELLANEOUS R				
(Submit to appropriate District Offic	-1 ·		1106)	
COMPANY Gulf Oil Corporation -	Pox 2167, Hobbs.	Nel Planico		
Add	iress)	109		
LEASE H. T. Astern "E" WELL NO.	3 UNIT H	S 12	T 22-S R 36-E	
DATE WORK PERFORMED 8-31-56 9-2	6-56 POOL	Arrowhead		
This is a Report of: (Check appropriate)	block)	esults of Te	st of Casing Shut-of	: [f
Beginning Drilling Operations	XR	emedial Wo	rk	
Plugging	×o	ther Fractu	re treated and plug	
Detailed account of work done, nature and	d quantity of ma	aterials used		ed.
Fracture treated and plug				•
1. Pulled tubing and packer. Man	n ste∋ì î∋ne ∋e≏	surement.		
2. Flug ed back to 3736' with lo	gallons Hydromi	ite. dan 2-7		
with packer set at 3685'. Ir with 5000 gallons refined oil				
10.4 bbls per minute.	•	-	•	
3. Pulled 2-7/8" tubing and pack 3715'. Swabbed and well kick		nts 2-3/8" t	ubing set at	
4. Kan rods and sump and returned		tion.		
FILL IN RELOW FOR DEMEDIAL WORK				
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONL	<u>_Y</u>		
— — .	Prod Int a		mal Data 0 4 00	
Perf Interval (s)		5-1/2" Oil Si	tring Depth 3654*	,
	ing Formation ((s) Eunice D	olomite	
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test		None	9-26-56	
Oil Production, bbls. per day			41	
Gas Production, Mcf per day			72.6	
Water Production, bbls. per day			92	
Gas Oil Ratio, cu. ft. per bbl.			1771	
Gas Well Potential, Mcf per day				
Witnessed by C. C. Brown	Gulf vil Corporation			
	I hereby certi		mpany) nformation given	
OIL CONSERVATION COMMISSION	above is true	and complet	e to the best of	
Name A Right	my knowledge Name	·- "		
Title	Position	Area Supt. of Frod.		
Date	Company			