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	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-10			
	SANTA FE REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.		NSPORT OIL AND NATURAL G	۵۶	
	LAND OFFICE				
TRANSPORTER					
	GAS	4			
I.	I PRORATION OFFICE				
Coperator ARCO Oil and Gas Company - Division of Atlantic Richfield Company Address P. O. Box 1710, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Change in Operator Name				
	Recompletion 01 Dry Gas effective: 4-1-79				
	Change in Ownership Casinghead Gas Condensate				
If change of ownership give name and address of provious owner					
U.	DESCRIPTION OF WELL AND		me, Including Formation		
	State 157D			Kind of Lease State, Federal or Fee State	
	Location	<u> </u>	iour & been jus	State, Federal or Fee STATE	
	Unit Letter I ; 2310 Feet From The South Line and 990 Feet From The East				
	Line of Section 12, Ton	waship 225 Range 3	GE, NMPM,	Lea County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUBAL GAS					
	Name of Authorized Transporter of Oil		Address (Give address to which approve	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Ca	wration	1P.0. Box 1910. Mu	dland Jexas 79701	
	21 Paso hatural qu		Address (Give address to which approved	10 1	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	hew hexicos8252	
	give location of tanks.	N 12 225 36E	ijes	3-16.76	
		th that from any other lease or pool,	give commingling order number:	R-663	
IV.	COMPLETION DATA	¹ Oil Well ¹ Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	n - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	No Change	Name of Producing Formation	Top Oil/Gas Pay	This David	
	Foot	Name of Producing Formation	rep On/Gas Pay	Tubing Depth	
	Perforations Depth Cast		Depth Casing Shoe		
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	L	1	i		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or each able for this depth or be for full 24 hours)				nd must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pamp, gas lift, etc.)				
	No Change				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	L				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
				addity of condensate	
	Testing Method (pitos, back pr.)	Tubing Pressure	Casing Prezsure	Choke Size	
	L	L	l		
¥1.	CERTIFICATE OF COMPLIAN	CRTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APRIL 19		
			and Anthe		
			BY Aline Proving		
			TITZE SUPERVISOR DISTRICT		
,	A IL		This form is to be filed in c	ompliance with RULE 1104.	
			able for a newly drilled or deepened		
	District Prod. & Drlg. Supt. (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
		7/0/20	able on new and recompleted wells.		

3/8/79

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out Sections I II. III. and VI only for changes of owner.