

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-1506

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☒

OTHER

2. Name of Operator

Atlantic Richfield Company

3. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROMTHE East LINE OF SEC. 12 TWP. 22S RGE. 36E NMPM

12. County

Lea

15. Date ~~Spoke~~
commenced
12/8/75

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

12/11/75

18. Elevations (DF, RKB, RT, GR, etc.)

3456' GR

19. Elev. Casinghead

20. Total Depth

3750'

21. Plug Back T.D.

3520'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3262-3495' Eumont Queen Gas

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

No change in casing

29. LINER RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

30. TUBING RECORD

SIZE

DEPTH SET

PACKER SET

2-3/8" OD

3294'

3052'

31. Perforation Record (Interval, size and number)

3262, 67, 88, 94, 98, 3312, 20, 30, 36, 3425, 35, 45, 55, 65, 75, 85, 3495' w/17 - .48" holes (1 JS ea)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3262-3495'

4000 gals 15% HCL-LSTNE acid

3262-3495'

20,000 gal gelled KCL wtr cont'

40,000# 20/40 sd

33. PRODUCTION

Date First Production

12/8/75

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Prod.

Date of Test

3/24/76

Hours Tested

3 1/4

Choke Size

-

Prod'n. For Test Period

Oil - Bbl.

0

Gas - MCF

65

Water - Bbl.

0

Gas - Oil Ratio

-

Flow Tubing Press.

312#

Casing Pressure

Pkr

Calculated 24-Hour Rate

Oil - Bbl.

0

Gas - MCF

480

Water - Bbl.

0

Oil Gravity - API (Corr.)

-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Floyd Lowery

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Dist. Drlg. Supv.DATE 3/31/76