

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1506

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN A WELL BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State 157 "D"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eumont Queen Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3456' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ Perforate, acidize, frac & complete

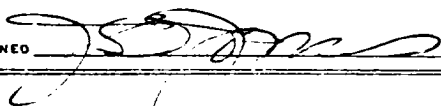
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12/8/75 perforated Eumont Queen formation 3262-3495' w/1 JSPF (17 - .48" holes). WIH w/pkr on 2-7/8" tbg, set pkr @ 3185'. Acidized Eumont formation 3262-3495' w/4000 gals 15% HCL-LSTNE acid. Flushed w/31 bbls 2% KCL. MP 2900#, ISIP 1500#. Released pkr, reset @ 3185'. Frac'd Eumont formation 3262-3495' w/20,000 gal gelled KCL wtr cont'g 40,000# 20/40 sd in 2 stages. ATP 3100#, max & final press 3600#, ISIP 1200#, 15 min SIP 100#. Flwd well to clean up sd. Open well to test tank on 3/4" ck, flwd 24 hrs, rec 39 BLW, FTP 80#, gas rate 1.1 MMCFPD. Released pkr, lowered & tagged sd @ 3405'. POH w/pkr. WIH w/mill tooth cplg on 2-3/8" tbg, unable to get below 3420'. POH w/mill tooth cplg & tbg. WIH w/SN 1.78" ID, 8 jts 2-3/8" tail pipe, Guiberson L-30 pkr on 100 jts 2-3/8" tbg, pkr set @ 3052', SN @ 3294'. On 12/16/75 flwd 6 hrs, gas rate 1.1 MMCFPD, FTP 65#. On 4 pt test 3/24/76 flwd Eumont Queen Gas perfs 3262-3495' as follows:

Rate MCFD	FTP (PSIG)	Duration of Flow
317	430	1 hr.
481	304	1 hr.
802	272	45 mins.
1036	241	30 mins.

CAOF potential 1,157 MCFGD @ 15.025# PB. Recompleted from Arrowhead Grayburg to Eumont Queen Gas well. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Dist. Drlg. Supv. DATE 3/31/76

APPROVED BY _____ TITLE _____ DATE APR 6 1976

CONDITIONS OF APPROVAL, IF ANY: