FORM C-105

N.
Centor
NE NW

AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

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Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation			Tulsa, ^O klahoma				
H.T. Matter	iompany or Oper	rator Vell No. 9	in NE NW	of Sec l	Address 2	_ 22	9
R. 36E Lease	N. M. P. M.,	0 D				_, T <u>_</u>	
Well is660_fee	et south of the				ne of N	1/4	
If State land the oil a	und gas lease is	8 No	Assignment	No			
If patented land the o	wner is			, Address_			
If Government land							
The Lessee is	Gulf 011	l Corporation	1	, Address_	Tulsa	a, Okla	homa
Drilling commenced	3-22-	-40 19	Drilling wa	us completed	4-13-	-40	19
Name of drilling con							
Elevation above sea l	evel at top of o	casing 3486	feet.				
The information given			•		1	9	
		OIL SAN	DS OR ZONES				
No. 1, from 369	O' to	3780' 725'	No. 4, from	L	to_		
No. 2, from	to	[2]		L <u></u>	to_		
No. 3, from	to	<u> </u>	No. 6, from	L	to_		
			f WATER SAN				
Include data on rate	of water inflo						
		•to					
No. 2, from							
No. 3, from							
No. 4, from							
No. 4, Hom			G RECORD	1001	··		- · · · ·
WEIGHT SIZE PER FOOT	THREADS PER INCH	MAKE AMOUNT	KIND OF CI	T & FILLED	PERFO	RATED	PURPOSE
9-5/8" 25.7#	3-Gauge	Armeo 290'			FROM	то	
7 <u>-979</u> - 29•1 T	J-ganga	<u>AIWOU 290</u>	•				•
5-1/2" 14	10	Smls. 3685'	• <u></u>				t
· · · · · · · · · · ·			· · · · · · · · · · ·				
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		· · · · · · · · · · · · · · · · · · ·	· <u>-</u>				•
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MUDDING AND CEMENTING RECORD SIZE OF HOLE CASING NO. SACKS OF CEMENT WHERE SET METHOD USED MUD GRAVITY AMOUNT OF MUD USED 13-3/4 9-5/8 2901 275 Halliburton Used 200# of calcium chloride 6-3/4 36851 5-1/2 200 Halliburton

		Р	LUGS AND AD.	APTERS			
Heaving plug-Material		Length			Depth Set		
Adapters	-Material		_Size	»			
		RECORD OF SHO	OOTING OR CH	IEMICAL 7	TREATMENT		
S!ZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT	
		NONE USED					
				.	·····	÷	
Results of	shooting or che	mical treatment					
		RECORD OF	DRILL-STEM A	ND SPECIA	L TESTS		
If drill-ste	m or other spec	ial tests or deviation s	surveys were ma	ide, submit	report on separate	sheet and attach hereto	
			TOOLS USI	ED			
Rotary too	ols were used f	romfeet	to 3780'	feet, aud	from	feet tofee	
Cable too	s were used f	romfeet	to	teet, and	from	feet tofee	
			PRODUCTI	ON			
Put to pro	ducing Ap	ril 16,	19 LP_				
The produ	ction of the first	24 hours was 674	barr	els of fluid	of which	% was oil;%	
emulsion;	%	water; and		t. G ravity ,	ве 36.1.		
If gas well	, cu, ft. per 24	hours 537,600	Gall	ons gasoline	e per 1,000 cu. ft. o	f gas	
Rock pres	sure, lbs. per sq	. in. Casing Pre	ssure 420	* •			
			EMPLOYE	ES			
	<u> </u>		Driller		· · · · · · · · · · · · · · · · · · ·		
			, Driller			, Drille	
		FORMAT	ION RECORD O	N OTHER	SIDE		
I hereby s	wear or affirm	that the information	given herewith	is a comple	ete and correct rec	ord of the well and al	
		can be determined fr					

Subscribed and sworn to before me this	Tulsa, Oklaho
day of 1972	Tulsa, Oklaho Place Name
Notary Public	Position General
	Representing Gulf
My Commission expires / 12 2 ch / 2 / 2	Address Tulan.

Tulsa, Oklahoma	April 18, 19/10
Tulsa, Oklahoma	Date
Position General Sur	
Representing. Gulf 011	

Company or Operator Address. Tulsa, Oklahoma. Box 661

FORMATION RECORD

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	· ·	!		- · · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
	0'	120' 202		Sand & shells Sand & shells		
		571 842 1010 1200		Red shale Red shale & shel Sandy shale Red shale	.1.8	
	-	1280 1563 1742		Anhydrite Salt & anhydrite Salt	1	
		1905 2160 2375	:	Salt & anhydrite Salt & anhydrite Salt	l An thurst state	
	-	2515 2756 2930		Salt & anhydrite Anhydrite Anhydrite & lime		
		3780		Lime		DEPTH
					1997 - 1997 -	
	;	· ·		GEOLOG	ICAL TOPS	
		,		Anhydrite Salt Base Yates Knight		1188' 2510' 2690' 3/10'
				Penrose Eunice Dol Pay Total Dept	·	3540' 3690' 37 25' 37 80'
				-		
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