

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-103
Revised 1-1-89

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-08887

5. Indicate Type of Lease

STATE



FEE

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

H. T. MATTERN (NCT-E)

8. Well No.

11

9. Pool name or Wildcat

EUMONT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL



GAS

WELL



OTHER

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON

4. Well Location

Unit Letter

B

:

660

Feet From The

NORTH

Line and

1980

Feet From The

EAST

Line

Section

12

Township

22S

Range

36E

NMPM

LEA

County

10. Elevation(Show whether DF, RKB, RT, GR, etc.)

3471' GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK



PLUG AND ABANDON



TEMPORARILY ABANDON



CHANGE PLANS



PULL OR ALTER CASING



OTHER:



SUBSEQUENT REPORT OF:

REMEDIAL WORK



ALTER CASING



COMMENCE DRILLING OPNS.



PLUG AND ABAN.



CASING TEST AND CMT JOB



OTHER:



12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including
anticipated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO PLUG AND ABANDON THIS WELL AS FOLLOWS:

PLUG #1, SET CICR AT 3150' AND SQZ 100 SX CMT BELOW AND 5 SX ON TOP.

PLUG #2, SET CICR AT 2630' AND SQZ 70 SX CMT BELOW AND 5 SX ON TOP.

PLUG #3, PERF & SQZ 40 SX PLUG FROM 1160'-1260', COVERS SALT ZONE.

PLUG #4, PERF & SQZ 40 SX PLUG FROM 200'-300', COVERS 9 5/8" SHOE.

PLUG #5, PERF & SQZ 35 SX PLUG FROM 50'-SURFACE.

ALL PLUGS ARE CLASS C NEAT MIXED AT 14.8 PPG, 1.32 CU/FT SX. DISPLACE

HOLE W/9.5 PPG MUD LADEN FLUID. PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION.

PLACE P&A MARKER & CHANGE STATUS OF WELL TO P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Wendi Kingston

TITLE

TECH. ASSISTANT

DATE:

11/15/94

TYPE OR PRINT NAME

WENDI KINGSTON

TELEPHONE NO.

(915)687-7826

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT I SUPERVISOR

TITLE

DATE

NOV 27 1994

CONDITIONS OF APPROVAL, IF ANY:

36-025-08887

Well Data Sheet

Lease & Wellno H.T. Mattern (NCT-E) #11 Field / Pool Simont Date 11/14/94
 Location 660 Feet From North Line and 1380 Feet From East Line
 Section 513-T22S--R6E County Log N.M. Operator Mericon

GE 3471
 KDB to GE 97
 DF to GE 6.5

Date Completed 3-12-42
 Initial Formation _____
 From: 3680 ' to 3765 ' GOR _____
 Initial: Production F948 BOPD _____ BWPD _____
 Or: Injection _____ BWPD @ _____ psig
 Completion Data: _____

OH - Natural Completion

9 5/8" OD # _____ Thd _____
 Gr. _____ Csg. _____
 set @ 250 ' w/ 250 sx.
 Cmt Circ.? Yes (in cellar)
 TOC @ _____ ' by _____

Subsequent Workover or Reconditioning:

5-50 Pull tbg; 10 its w/holes
6-50 Run closed gas lift system
12-52 Installed permanent pig equip
12-65 CI: ppa wtr only
1-70 Set CIBP @ 3600' Calc PB @ 3595;
Perf Csg @ 2670-72, 2879-81, 2946-48,
3200-02 & 3458-60;
Spot 777 gals 15% NEA 2670-3460'; SDZ
Frac w/25,000 gals gelled wtr in 5 stgs
22,500 # sd total ppg
8-74 CO F lower tbg (Flwd 442 mcf BPD)
12-75 Replace tbg string
3-81 Dump Acid job; 560 gals 15% NEF double
inhibitor
1-93 - Pull tbg
- Perf 3330-3552 w/12 JTRF (2 Holes)
- Hdr 2 3200-3552 w/1500 gals 15% NEFF HCL
- Frac 3200-3552 w/196,000 # 12/20 SD & 63 Tons
CO2 F 600 bbls 40 # gal KCL wtr

5 1/2" OD 14 # 2 Thd
 Gr. H SS Csg. _____
 set @ 3680 ' w/ 300 sx.
 Cmt Circ.? Yes
 TOC @ _____ ' by _____

Formation Tops

RSLR 1115
 T/Salt 1210
 L/Salt 2465
 Yates 2640

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 Gas _____ mcfpd

PBD 3595