

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) 30-025-08887
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No. N/A
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE		7. Lease Name or Unit Agreement Name H.T. MATTERN (NCT-B)
4. Well Location Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 12 Township 22S Range 36E NMPM LEA County		8. Well No. 11
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3476' GR		9. Pool name or Wildcat EUMONT GAS

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CMT JOB <input type="checkbox"/>
OTHER: SQZ YATES/UPPER 7 RIVERS <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
ADD PERFS & FRAC QUEEN/PENROSE	

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO:
MIRU PU, KILL WELL, ND WH, NU BOP. POH W/PKR & PROD TBG. RIH W/RBP & SET AT 3150'.
& CAP W/SAND. RUN CET/CBL LOG F/3600-2300'. RIH & SET CIGR @ 2650', SQZ PERFS 2760-2948
DRILL OUT CMT, TST TO 500 PSI, POH W/RBP. PERF 2 JHPF 3330-3552', 12 HOLES, TST PBTD 3595'
TO 4000 PSI, TST PPI TOOL TO 3000 PSI IN BLANK PIPE. ACDZ EACH SET OF PERFS NEW PERFS
3330-3552' AND OLD PERFS 3200-3202 & 3458-60 W/150 GAL 15% NEFE HCL PER SET. SWAB
BACK LOAD. RIH W/TBG & PKR, TST TBG TO 8000 PSI W/RIH. SET PKR @ 3180', LOAD BACKSIDE
& TST TO 500 PSI. ACDZ PERFS 3200-3552 W/42,500 GALS 50Q GEL & 183,500# 12/20 SAND.
FLUSH. FLOW & SWAB BACK LOAD. CK F/SAND FILL. C/O IF NECESSARY. SET PLUG
IN PROFILE. RIH W/PROD TBG. ND BOP. NU WH, PULL PLUG, PLACE ON PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 12/8/92

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE DEC 10 '92