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Emont gas - R-1081-A  17. Describe Proposed or Completed Operations (Clearly state ill pertinent details, and give pertinent dates, including estimated as no stating and mock) SEE RULE 1103.  3595! PB, 3765! TD.  Pulled rods, pump and tubing. Ran Baker CI BP and set at 3600!. Tested 5-1/2" casing and BP with 500%, 30 minutes, OK. Dumped 1 sack of coment on top of BF. Calculated plug back at 3595!. Ran GR-N log on 5" scale from 3595! to 2000! and 2" scale from 3595! to surface.  Perforated 5-1/2" casing with 2, 1/2" JHFF at 2670-72!, 2879-81!, 2946-48!, 3200-3202! and 3456 60'. Ran Baker Model R packer on 2-7/8" tubing. Set tubing at 2615! and packer at 2609!. Squeezed 777 gallons of 15% NE acid into new 5-1/2" casing perforations. Frac treated perforations with 25,000 gallons of gelled water and 22,500% of sand down 2-7/8" tubing. Maximum pressure 4000%, minimum 3000%. ISIP 1400%, after 15 minutes 1350%. AIR 15.5 bpm. Flowed and tested well. Closed well in, pending gas connection.	PULL OR ALTER CASING	CHANGE PLANS			**.
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated and or station are promoted under New York SEE RULE 1103.  3595' PB, 3765' TD.  Pulled rods, pump and tubing. Ran Baker CI BP and set at 3600'. Tested 5-1/2" casing and BP with 500%, 30 minutes, CK. Dumped 1 sack of comment on top of BP. Calculated plug back at 3595'. Ran GR-N log on 5" scale from 3595' to 2000' and 2" scale from 3595' to surface.  Perforated 5-1/2" casing with 2, 1/2" JHFF at 2670-72', 2879-81', 2946-48', 3200-3202' and 3456'. Ran Baker Model R packer on 2-7/8" tubing. Set tubing at 2615' and packer at 2609'. Squeezed 777 gallons of 15% NE acid into new 5-1/2" casing perforations. Frac treated perforations with 25,000 gallons of gelled water and 22,500% of sand down 2-7/8" tubing. Maximum pressure 4000%, minimum 3000%. ISIP 1400%, after 15 minutes 1350%. AIR 15.5 bpm. Flowed and tested well. Closed well in, pending gas connection.			OTHER Abandoned Arro	whead & reco	completed in
17. Describe Proposed or Completed Operations (Clearly state ill pertinent details, and give pertinent dates, including estimated as a contract and proposed and of states are proposed and of states are proposed and set at 3600.  3595' PB, 3765' TD.  Pulled rods, pump and tubing. Ran Baker CI BP and set at 3600'. Tested 5-1/2" casing and BP with 500%, 30 minutes, CK. Dumped 1 sack of coment on top of BP. Calculated plug back at 3595'. Ran GR-N log on 5" scale from 3595' to 2000' and 2" scale from 3595' to surface.  Perforated 5-1/2" casing with 2, 1/2" JHFF at 2670-72', 2879-81', 2946-48', 3200-3202' and 3456'. Ran Baker Model R packer on 2-7/8" tubing. Set tubing at 2615' and packer at 2609'. Squeezed 777 gallons of 15% NE acid into new 5-1/2" casing perforations. Frac treated perforations with 25,000 gallons of gelled water and 22,500% of sand down 2-7/8" tubing. Maximum pressure 4,000%, minimum 3000%. ISIP 14,00%, after 15 minutes 1350%. AIR 15.5 bpm. Flowed and tested well. Closed well in, pending gas connection.	отнея				
3595' FB, 3765' TD.  Pulled rods, pump and tubing. Ran Baker CI BP and set at 3600'. Tested 5-1/2" casing and BP with 500%, 30 minutes, OK. Dumped 1 sack of cement on top of BP. Calculated plug back at 3595'. Ran GR-N log on 5" scale from 3595' to 2000' and 2" scale from 3595' to surface.  Perforated 5-1/2" casing with 2, 1/2" JHFF at 2670-72', 2879-81', 2946-48', 3200-3202' and 3456 60'. Ran Baker Model R packer on 2-7/8" tubing. Set tubing at 2615' and packer at 2609'. Squeezed 777 gallons of 15% NE acid into new 5-1/2" casing perforations. Frac treated perforations with 25,000 gallons of gelled water and 22,500% of sand down 2-7/8" tubing. Maximum pressure 4000%, minimum 3000%. ISIP 1400%, after 15 minutes 1350%. AIR 15.5 bpm. Flowed and tested well. Closed well in, pending gas connection.		(C)	Eumont gas - R-1084-	<u> </u>	
ORIGINAL SIGNED BY	Pulled rods, pump as BP with 500#, 30 minute 3595'. Ran GR-N log or Perforated 5-1/2" casin 60'. Ran Baker Model I Squeezed 777 gallons of ations with 25,000 gall pressure 4000#, minimum	es, OK. Dumped 1 sack n 5 <sup>n</sup> scale from 3595' ng with 2, 1/2" JHPF a R packer on 2-7/8" tub f 15% NE acid into new lons of gelled water a n 3000#. ISIP 1400#,	of cement on top of BP. to 2000' and 2" scale fr t 2670-72', 2879-81', 29 ing. Set tubing at 2615' 5-1/2" casing perforating 22,500# of sand down after 15 minutes 1350#.	Calculated on 3595' to 46-48', 3200' and packet ons. Frac 12-7/8" tubin	d plug back at surface. 0-3202' and 3458 r at 2609'. treated perfor- ng. Maximum
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