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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Field or Lease Name H. T. Mattern (NCT-E)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 11
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 22-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Unit Name Arrowhead
15. Elevation (Show whether DF, RT, GR, etc.) 3471' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PERFORM REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER Abandon Arrowhead & recomplete in Lmont gas - R-1084-A			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3765' TD.

Run 5-1/2" CI BP and set at approximately 3600'. Cap BP with cement. Test 5-1/2" casing with 500#, 30 minutes. Perforate 5-1/2" casing with 2, 1/2" JHPF from approximately 3500' to 3590'. Run 2-7/8" tubing and packer. Set packer at approximately 3475'. Treat new perforations with 1000 gallons of 15% NE acid and frac treat with a total of 34,000 gallons of gel water with 2# SPG in 18,000 gallons of frac. Swab and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY C. D. BORLAND	TITLE Area Production Manager	DATE November 14, 1969
SIGNED		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		