

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

**SIMULTANEOUS DEDICATION**

All distances must be from the outer boundaries of the Section.

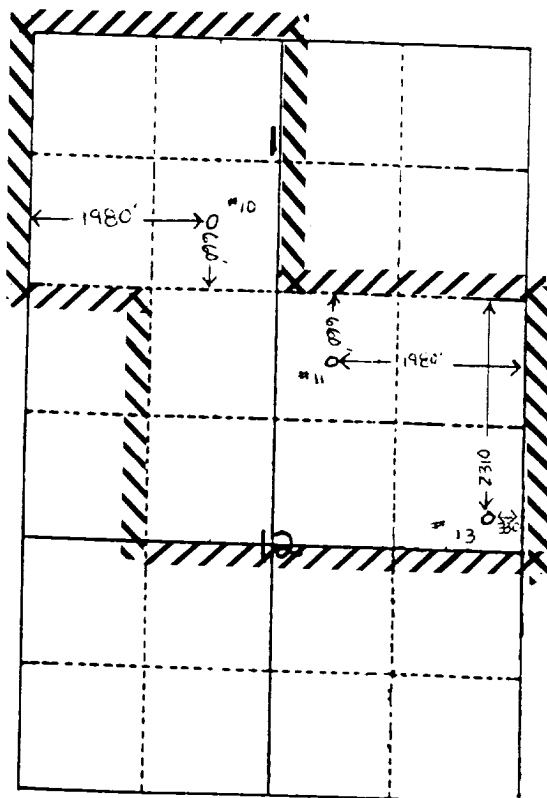
Operator <b>CHEVRON U.S.A. INC.</b>			Lease <b>H.T. MATTERN (NCT-E)</b>		Well No. <b>11</b>
Unit Letter <b>B</b>	Section <b>12</b>	Township <b>22S</b>	Range <b>36E</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>660'</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>EAST</b> line					
Ground Level Elev.	Producing Formation <b>QUEEN</b>		Pool <b>EUMONT</b>		Dedicated Acreage: <b>400</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*P. R. Matthews*

Name  
**P. R. MATTHEWS**

Position  
**TECHNICAL ASSISTANT**

Company  
**CHEVRON U.S.A. INC**

Date  
**7-1-92**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certificate No. **JOHN W. WEST** **678**

Ronald J. Elders   3230

Submit to Appropriate  
District Offices  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

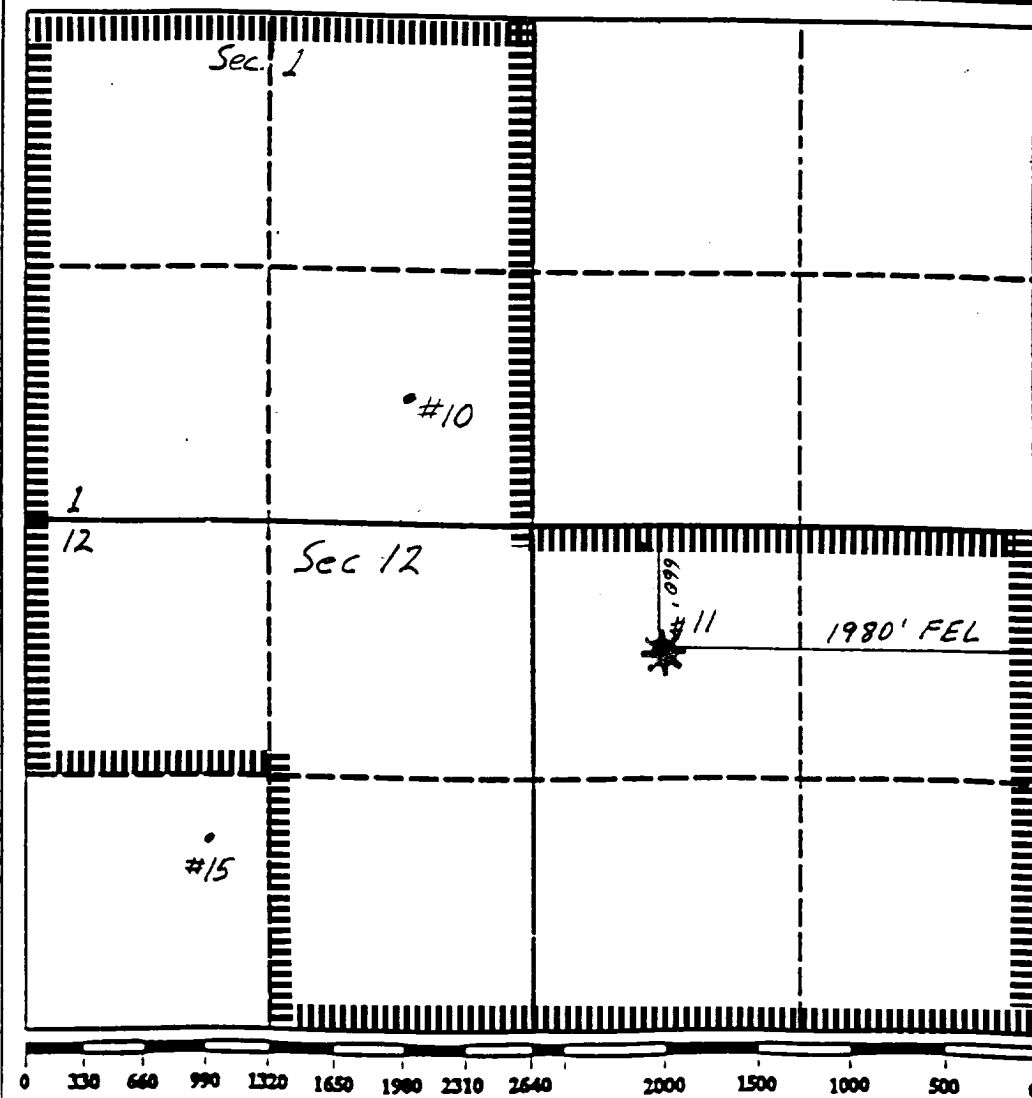
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Chevron U.S.A. Inc.			Lease H. T. Mattern (NCT-E)		Well No. 11
Unit Letter B	Section 12	Township 22S	Range 36E	County Lea	
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the East line					
Ground level Elev.	Producing Formation Queen/Penrose		Pool Eumont (Pro-Gas)	Dedicated Acreage: 440 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*D. M. Bohon*

Printed Name

D. M. Bohon

Position

Technical Assistant

Company

Chevron U.S.A. Inc.

Date

3/15/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.

8-1124R

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Gulf Oil Corporation</b>			Lease <b>H. T. Mattern (NOT-E)</b>		Well No. <b>11</b>
Unit Letter <b>B</b>	Section <b>12</b>	Township <b>22-S</b>	Range <b>36-E</b>	County <b>Lea</b>	
Actual Portage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3471'</b>	Producing Formation <b>Y - SR</b>		Pool <b>Emont</b>	Dedicated Acreage: <b>480</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
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3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<b>Sec 1</b>  <b>Sec 12</b>	
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**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name **C. E. MACE**

Position  
**Area Petroleum Engineer**

Company  
**Gulf Oil Corporation**

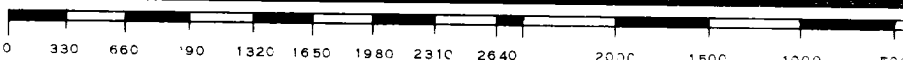
Date  
**December 30, 1969**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed \_\_\_\_\_

Registered Professional Engineer  
and/or Land Surveyor

Certificate No. \_\_\_\_\_



Pool ABOONHEAD

Operator Chevron USA Inc.

Lease MATTEN E

Well No. 11 Unit B S 12 T 22 R 36

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS, MCF	GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.			
3/19/51 24 hrs.	52	208	112		24.0	214
12-3-52 24 hrs.	45	190	59.1		114	5161
11-4-53 24 hrs.	40	256	45-		53.6	1150
11-29-54 24 hrs.	40	256	118		719.1	6094
11-11-55 10 hrs.	32	107	49		115.6	2359
9-28-56 20 hrs.	22	97	48		356.4	7125
9-17-57 12 hrs.	17	270	43		57.0	1326
9-16-58 24 hrs.	31	50	30		249.0	8208
9-27-58 24 hrs.	35	417	32		31.0	969
9-24-59 1	32	384	32		75.0	2344
10-17-60 20	32	264	40		384.0	5200
9-22-61 24	12	355	27		346.0	13815
1-25-62 24	10	387	27		206.0	2630
0-18-63 24	18	425	8		15.0	1875
9-18-64 24	8	415	8		12.0	1625
9-30-65 24	8	411	0		-	-

