

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)
30-025-08888
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT
8. Well No. 185
9. Pool name or Wildcat ARROWHEAD/GB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS RM 4115-A	
4. Well Location Unit Letter <u>A</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>LEA</u> County	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3460' GE	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CMT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>DPN, STIMULATE & CONV. TO INJ.</u> <input checked="" type="checkbox"/>
<u>R-9483</u>	

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POOH WITH PROD. EQUIP, TEST CSG F/ 3610' TO SURFACE WITH 500 PSI-OK.
DRILL NEW FORMATION FROM 3764-3860, LOG HOLE: SDL-GR-CAL. CHANGE OUT WELLHEAD, TEST-OK.
ACIDIZE OPEN HOLE WITH 1000 GAL. OF 15% NEFE. SWAB TEST.
ACDZ PERFS 3664-3672 & 3650-3654 EACH WITH 50 GALS. OF ACID.
TEST CASING TO 300 PSI- TEST FAILED. ISOLATED LEAK FROM 437'-541'.
SQUEEZE LEAK WITH 76 SX. CMT.
DRILL OUT CEMENT IN CASING AND CLEAN OUT HOLE TO TD.
TIH WITH 5.5" PACKER ON 2 7/8" IPC. TBG.
SET PACKER AT 3590'.
LOAD BACK SIDE AND TEST TO 320 PSI FOR 30 MINUTES, TESTED OK.
CONVERT TO INJECTION ON 5-29-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	<u>P.R. Matthews</u>	TITLE	TECH. ASSISTANT
DATE:		6-5-92	
TYPE OR PRINT NAME		P.R. MATTHEWS	
TELEPHONE NO.		(915)687-7812	
APPROVED BY		JUN 08 92	
CONDITIONS OF APPROVAL, IF ANY:		DATE	

RECEIVED

JUN 08 1992

OCD HOBBS DIST

