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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Openior Chevron U.S.A. Inc.		10 111/	וטוו	run	i Oli	L AND NA	IUHAL G		<b>API No.</b> 30-025-0	)8888	
Address P.O. Box 1150, Midlan	d. Tex	as 79	702		-			i			
Resson(s) for Filing (Check proper box)						X Oth	et (Please expl	ala l			· · · · · · · · · · · · · · · · · · ·
New Well		Change is	Trace	porter (	of:	Effectiv	e Date:	6/1/9	9/		
Recompletion	Oil		Dry (	Gas		Old Well	Name:	H.T. Mat	tern(NCT	<b>注)</b> #12	₩ <u></u>
Change in Operator 📉	Casinghe	ad Cas	Cond	keesste		Filed to					meil name.
If change of operator give name											
IL DESCRIPTION OF WELL	AND LE	ASE							•		
Lesse Name Arrowhead Grayburg Uni	t 185 Pool Name, Includi							of Lesse Lesse No.			
Location		^	.l			<del></del>	<u> </u>	I		<u>-</u>	
Unit LetterA	1660	J .	Feet i	Prom T	р• —	North Lie		Fo	et From The E	last	Line
Section 12 Township	22-S	<del></del>	Resg	36	-Е		<b>IPM,</b> Lea				County
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AI	ND N	ATU						
Name of Authorized Transporter of Oil Shell Pipeline	or Condensate				•	ox 1910,		copy of this form is to be sent)			
hame of Authorized Transporter of Cadaghesd Gos Cox or Dry Gas Warren Petroleum Co.						Address (Giw	address to wi	ich approved	copy of this form is to be sent) 0klahoma 74102		
If well produces oil or liquids,	Uelt	Sec			Rge.	is gas actually connected?		When	<del></del>		
give location of tanks. If this production is commingled with that i	A	12	225		36E		es		Unk.		
IV. COMPLETION DATA		M, MM VI	p~~, 8	µ10 001							
Designate Type of Completion	- (X)	Oli Well		Gas Well		New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to I		o Prod.	Prod.		Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gee Pay			Tubleg Depth		
Perforations									Depth Casis	g Shoe	
<u> </u>		TUBING.	CAS	ING	AND	CEMENTI	NG RECOR	D D	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			BACKS CEMENT			
	ļ					ļ			<del> </del>		
	<del> </del>								<del> </del>		<del></del>
									<del> </del>		<del></del>
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	Ē							
OIL WELL (Test must be after re	Date of Te		of loss	i oil an	d must		exceed top allow, pu			or juli 24 hour	71.)
Date Little Lean Oil Write 10 1787	have of 1cm										
Leogth of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>		-		<del></del>	<u> </u>			!		
and Prod. Test - MCF/D Length of Test					Bbls. Condes	BIOMINCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Precause (Shut-in)				Casing Pressure (Shet-in)			Choka Size			
VI. OPERATOR CERTIFIC	ATE OF	COME	LIA	NCF							
I hereby certify that the rules and regula	tions of the	Ol Conser	vation				OIL CON	-		DIVISIO	11/1
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.						MAY 3 1 1991					
						Date	Approve	u		<del></del>	
AcM, bolin						Orig. Signed by  By Paul Kautz					
Signature D. M. Bohon Technical Assistant					Geologist						
Printed Name Title 5 (28 /9) (915) 687-7148					Title.	·	<del></del>	<u> </u>	<del></del>	<del></del>	
Date			phone	No.		<u> </u>					
•								·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordanc with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transmission or other and of

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MAY 2 9 1991

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