STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. #F COPIES ACCEIVED	7	
DISTRIBUTION	1	1
SANTA FE	1	
FILE	1	
U.S.O.S.	\top	
LAND OFFICE	\top	
OPERATOR		

OIL CONSERVATION DIVISION

DISTRIBUTION	P.	O. BOX 2088	Form C-103	
SANTA FE			Revised 10-1-7	
FILE		NEW MEXICO 87501		
U.S.O.S.			Sa. Indicate Type of Lease	
LAND OFFICE			State Fee XX	
OPERATUR			5. State Oil & Gas Lease No.	
	 -		3. State Off & Gas Lease No.	
Clina	2004			
	DRY NOTICES AND REPORT	TS ON WELLS		
	CATION FOR PERMIT -" (FORM C-101)	P PLUG BACK TO A DIFFERENT RESERVOIR. FOR SUCH PROPOSALS.)		
1. OIL 1774 GAS [7. Unit Agreement Name	
WELL XX WELL	OTHER-			
2. Itame of Operator			0 5	
Chevron U.S.A. Inc.		8. Farm or Lease Name		
3. Address of Operator			H. T. Mattern (NCT-E)	
			9. Well No.	
F.O. BOX	670, Hobbs, NM 88240	<u> </u>	12	
4. Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTER A 660 FEET FROM THE NORTH LINE AND 660 FEET FRO		1		
			THIRTH THE THE	
East	12	22S 36E		
THE LINE, SEC	CTIONTOWNSHIP	RANGE	NMPM.	
mmmmm				
	15. Elevation (Show u	whether DF, RT, GR, etc.)	12. County	
	3.	465		
Charles			Lea	
Cliect	y Appropriate Box to Indic	ate Nature of Notice, Report	or Other Data	
NOTICE OF INTENTION TO: SUBSEQUEN			UENT REPORT OF:	
		i		
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N REMEDIAL WORK	7	
TEMPORARILY ABANDON		— I	ALTERING CASING	
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
	CHANGE PLANS	CASING TEST AND CEMENT JOB	_}	
		OTHER tst csg leak	sqz x	
OTHER		- [_]		
17 Describe Proposed or Completed				
work) SEE RULE 1703. TD:	Operations (Clearly state all pertine	ent details, and give pertinent dates, inc	luding estimated date of starting any proposea	
ι ω, ,	3133 (13. 3113			
POOH w/prod. eq	uin. Found leak from /	26' to 730'. Mix and pur	050	
neat circ un s	8 5/8" nump 100 31 -	120 CO /30 . Mix and pur	np 250sx Class C	
neat, circ. up 8 5/8", pump 100sx Class C, drop and displace w/7bbls wtr. WOC Drill cmt from 238' to 607', Circ. hole clean. Drill from 607' - 710',				
of manifest 1	236 to 60/, Circ. hol	e clean. Drill from 607	' - 710 ' ,	
circulate clean.	 Estimate circulation 	wair foam and wash 3700) to 37/31	
circ. cream. 16	est production tubing i	n hole at 5000nei abovo o	line ND DOD	
. No wil alle I TOWIJ	ine. Space out and han	ig on. Turn over to produ	ection	
Work performed 9	9-16-87 through 9-21-87	'	iction.	
		•		
	•			
	•			
			•	
			•	
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
* *** *** *** *** *** *** *** *** ***				
enco M. E. alain				
TENED TO TO	TITLE .	Staff Drilling Engineer	OATESept. 28. 1987	
			/8. 198/	

....<u>OC</u>T 1

1987

CONDITIONS OF APPROVAL, IF ANY

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR