



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-8950

Jennifer A. Salisbury  
CABINET SECRETARY

April 29, 1996

Chevron USA Inc  
ATT: Felix Trevino  
P. O. Box 688  
Eunice, NM 88231

RE: Reclassification of Well  
H. T. Mattern NCT-E, #13-H  
Sec. 12-T22S-R36E  
Eumont Yates SR-QN Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil-Ratio Test the above-referenced well will be reclassified from gas to oil effective July 1, 1996, and the gas allowable cancelled on that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by June 28, 1996.

If the well is to be reclassified from gas to oil you will need to file the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective July 1, 1996, changing the transporter to oil and casinghead gas.

If you have questions concerning the above, please contact Nelda at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

*Jerry Sexton*  
Jerry Sexton  
Supervisor, District I

JS:nm

8-9-96  
*Remains Gas*  
*[Signature]*

**Box 1980, Hobbs, NM 88240**

**OIL CONSERVATION DIVISION**

**Drawer DD, Artesia NM 18210**

**P.O. Box 2088**

**Santa Fe, New Mexico 87504-2088**

**Rio Brazos Rd., Aztec, NM 87410**

## GAS-OIL RATIO TEST

[illegible]

**solutions:**

uring gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which the well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in production rates at well can be assigned increased allowables when authorized by the Division.

The total gas-oil ratio test volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. The gravity base will be 0.60.

**I hereby certify that the above information is true and  
completes to the best of my knowledge and belief.**

Signature Felix Trevino  
 Printed name and title FELIX TREVINO PRODUCTION SPECIALIST  
6/25/96

Printed name and title  
6/25/96

not casino measure in line of taking measure for any well producing through casing

397-8745



OIL CONSERVATION DIVISION  
P.O. BOX 2088  
SANTA FE, NEW MEXICO 87504-2088

GAS-OIL RATIO TEST

OPERATOR: CHEVRON U.S.A. INC.  
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

POOL: EUMONT COUNTY: 64  
TYPE(X) SCHEDULE X COMPLETION SPECIAL

| LEASE NAME         | WELL NO | U | S  | T   | R   | DATE OF TEST | CHOKE SIZE | TBG PRESS. | WATER BBLs | GRAV OIL | OIL BBLs | GAS MCF | GAS-OIL RATIO CU. FT/BBL | CHVRN USE ONLY |
|--------------------|---------|---|----|-----|-----|--------------|------------|------------|------------|----------|----------|---------|--------------------------|----------------|
| MATTER H T /NCT-A/ | 1       | 0 | 24 | 21S | 36E | N/A          | N/A        | N/A        | 0          | N/A      | N/A      | N/A     | N/A                      |                |
| MATTER H T /NCT-B/ | 2       | J | 24 | 21S | 36E | 02/24/96     | P          | 35.0       | 35         | 0        | 36.2     | 0       | 129.4                    | 0              |
| MATTER H T /NCT-C/ | 3       | L | 18 | 21S | 37E | 02/20/96     | P          | 0.0        | 30         | 0        | 36.0     | 0       | 6.9                      | 0              |
| MATTER H T /NCT-D/ | 10      | N | 1  | 22S | 36E | 02/15/96     | F          | 0.0        | 15         | 0        | 0.0      | 0       | 82.4                     | 0              |
| MATTER H T /NCT-E/ | 13      | H | 12 | 22S | 36E | 02/21/96     | F          | 0.0        | 35         | 4        | 35.3     | 1       | 11.8                     | 12,000         |
| MATTER H T /NCT-F/ | 15      | E | 12 | 22S | 36E | 02/24/96     | P          | 0.0        | 35         | 8        | 85.3     | 1       | 168.6                    | 169,000        |

INSTRUCTIONS:

DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE  
*John D. [Signature]*

PRINTED NAME AND TITLE  
DATE  
TELEPHONE NO.

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