Submit 5 Copies Appropriate District Office

DISTRICT I P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.			_									
Operator CHEVRON U.S.A., INC.		-								1 API No. - 025-08889		
Address	V 70703								1 30	- 025-00009		
P. O. BOX 1150 MIDLAND, TX Reason (s) for Filling (check proper box)	19/02						Oth	ei (Please ei	xplain)			
New Well X		nge in Trans			,				•			
Change in Operator	Oil Casinghead G	as	\vdash	ry Gas ondens								
If chance of operator give name												
and address of previous operator								·				
II. DESCRIPTION OF WELL. Lease Name	AND LEASI	E Well No.	Pool Na	ame. I	ncludi	ing Form	nation		Kind	l of Lease	Lease No.	
<u></u>						•				, Federal or Fee) Lease No.	
Location [15] Eumont					Yates 7R Queen					-State	<u> </u>	
Unit Letter H	•	2310	Feet Froi	m The	. 1	North	I in.	e and	330	End Fig. 7	F 4	
Section 12 Township	228		_	in The	-					_Feet From The	<u>East</u> Line	
Section 12 Township 22S Range 36E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
					ı						<i></i>	
Name of Authorized Transporter of Casingle Warren Petroleum Co.	head Gas	or Dry	Gas	X	_	Addres	s (Giv	e address to	which approv	ved copy of this f	orm is to be sent)	
If well produces oil or liquids,	Unit	Twp.	Twp. Rge					When?	K_74102			
give location of tanks.						,	Yes		10	/22/92		
If this production is commingled with that f	from any other le	ase or pool.	, give com	nming	ling or				1 10,	22/32		
IV. COMPLETION DATA												
Designate Type of Completion	- (X)	Oil Well	Gas W	veli	New	Well	Workover	Deepen	Plugback X	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod. 10/22/92				Total Depth 9700'			P. B. T. D.				
Elevations (DF, RKB, RT, GR, etc.) 3455' GR	Name of Producing Formation				Top Oil/Gas Pay			3880 Tubing Depth				
Peforations					3330'			3262' Depth Casing Shoe				
3330'-3563' TUBING, CASING AND C										g onoc		
HOLE SIZE No New Casing	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
THO NEW Casing												
V. TEST DATA AND REQUES	T FOR ALL	OWABL	E		L				<u> </u>			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	olume of lo	ad oil and	i must	be eq	ual to o	r exceed to	p allowable	for this depth	or be for full 24 .	hours)	
		Producing Method (Flow, pump, gas la)					
langth of Test	Tubing Pressure				Casing Pressure				Choke Size	Choke Size		
Actual Prod. During Test Oil - Bbls.					Water - Bbls.				Gas - MCF			
GAS WELL	<u></u>		·									
Actual Prod. Test - MCF/D 319	Length of Test				Bbls. Condensate/MMCF				Gravity of Co	Gravity of Condensate		
Testing Method (pilot, back press.) Flow	24 hrs Tubing Pressure (Shut - in)				Craire P			Choke Size	Choke Size			
	ATOR CERTIFICATE OF COMPLIANCE								Show Bize	18/64		
I hereby certify that the rules and regulation	ons of the Oil Co	nservation					OIL	CONS	FRVATI	ON DIVIC	ION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										RVATION DIVISION JAN 26 1993		
Who will we will be with the state of the st						ate A	pprove	d		JAN 26	1333	
Signature Signature					By CRIGINAL WENES BY JETRY SEXTON							
J. K. Ripley T. A.					Ti	itle			I SUPERIVE			
Printed Name Title 12/15/92 (015/697 7140)					- 1	_						
Date	(915)6	587-7148									İ	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 2) All sections of this form must be lined out for anomalors on new and recompleted meas.
 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Telephone No.

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