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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Term of Lease Date H. T. Mattern (NCT-E)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 13
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 22-S RANGE 36-E NMPM.	10. Field and Pool, or Well Unit Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3455' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9700' TD, 6755' PB.

Pulled producing equipment. Cleaned out to 5996'. Squeezed Blinbry perforations 5519' to 5969' with 300 sacks of Class C cement. WOC 24 hours. Cleaned out and tested squeezed perforations with 1000#, 30 minutes. Cleaned out to 6860'. Spotted 40 sacks of Class C cement plug from 6855' to 6804'. WOC 18 hours. Ran 22 joints of 4" OD 11.6# liner and set at 6803' with top at 5925'. Cemented with 375 sacks of Class H cement. Reversed out 25 sacks. WOC 24 hours. Cleaned out to 6755'. Tested liner with 4,000#, 30 minutes, OK. Perforated Drinkard zone in 4" liner with 4, .37" JHPF at 6499-6502', 6531-34', 6554-57', 6590-93', 6610-13' and 6663-66'. Ran treating equipment and treated new perforations with 3,000 gallons of 15% NE acid and frac treated with 12,000 gallons of 9.2# gel brine and 30,000 gallons containing 1 to 2# SPG. Flushed with 43 barrels of gel brine. ISIP 1850#, after 15 minutes 1700#. Pulled treating equipment. Ran 2-3/8" tubing and Guiberson Type TM tubing anchor. Set bottom of tubing at 6136' and anchor at 5859' with 8,000# tension. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **D.T. Berlin** TITLE **Area Engineer** DATE **October 29, 1975**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV. 13 1976

OIL CONSERVATION COMM.
HOBBS, N. M.