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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL A WELL OR RE-ENTER A WELL OR RE-ENTER BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL A WELL" FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name H. T. Mattern (NCT-E)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 13
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 12 TOWNSHIP, 22-S RANGE 36-E NMPM.		10. Field and Pool, or Shallow Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3455' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER Squeeze Blinebry zone and complete in Drinkard. <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5918' PB, 9700' TD.

Pull producing equipment. Clean out to approximately 5996'. Squeeze Blinebry perforations 5519' to 5965' with 300 sacks of Class C cement. WOC 24 hours. Test with 1000#, 30 minutes. Clean out to approximately 6750'. Set 4" liner at 6750' with top of liner at 5915'. Cement liner with approximately 375 sacks of Class H cement. WOC 24 hours. Clean out and test liner with 4,000#, 30 minutes. Perforate 4" liner with 4, 1/2" JHPF in the approximate interval 6499' to 6612'. Run treating equipment and acidize new perforations with 2,000 gallons of 15% NE HCL acid and frac treat with 30,000 gallons of gel water containing 0 to 2# SPG. Flush with 2,000 gallons of gel water. Pull treating equipment. Run packer and 2-3/8" tubing. Set packer at approximately 5935'. Swab and clean up and return Drinkard zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>September 8, 1975</u>
Orig. Signed by <u>John Runyan</u> Geologist		
APPROVED BY _____	TITLE _____	DATE <u>SEP 9 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		