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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Gulf Oil Corporation		CANNOT BE REUSED MUST NOT BE REUSED 10/19/72	
Address Box 670, Hobbs, New Mexico 88240		UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	Cleaned out and completed in Blinebry	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>		
	Dry Gas <input type="checkbox"/>		
	Condensate <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

THIS WELL IS BEING REUSED IN THE POOL
DEVELOPMENT AND SHOULD NOT CONSIDER
NOTED AND REUSED

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. T. Mattern (NCT-E)	Well No. 13	Pool Name, Including Formation Blinebry	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter H ; 2310 Feet From The North Line and 330 Feet From The East				
Line of Section 12 Township 22-S Range 36-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	Box 3119, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None - Gas is vented, waiting on tank battery construction		
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 12
	Twp. 22-S	Rge. 36-E
	is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Sealed Recompleted 8-9-72	Date Compl. Ready to Prod. 8-9-72		Total Depth 9700'		P.B.T.D. 5918'			
Elevations (DF, RKB, RT, GR, etc.) 3455' GL	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5519'		Tubing Depth 5883'			
Perforations 5519 - 5888'					Depth Casing Shoe 6045'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		326'		425 sacks (Circulated)			
12-1/4"	9-5/8"		3899'		1850 sacks (TOC at 1660')			
8-3/4"	5-1/2"		6045'		510 sacks (TOC at 4574')			
	2-3/8"		5883'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-9-72	Date of Test 8-14-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size 2"
Actual Prod. During Test 254 barrels	Oil-Bbls. 20	Water-Bbls. 234	Gas-MCF --

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. D. Katterer
(Signature)
Area Engineer
(Title)
August 23, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 25 1972, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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AUG 24 1972

OIL CONSERVATION COMM.
HOBBES, N. M.