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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
H. T. Mattern (NCT-E)	
9. Well No.	
13	
10. Field and Pool, or Wildcat	
Blinebry	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
P. O. Box 670, Hobbs, N.M 88240
4. Location of Well
UNIT LETTER <u>H</u> , <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM
THE <u>east</u> LINE, SECTION <u>12</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3455' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6011' TD. KB 14'  
5996' PB. Rotated and circulated from 3850' to 5034' top of cement plug. Drilled cement and hydromite to 5265', knocked Howco umbrella plug loose, rotated and circulated hole to 6050'. Ran and set 184 joints and 1 cut joint, 6027', 5-1/2" 14# Kw55 ST&C R-2 Class A casing at 6045' with formation packer shoe at 6041', insert float with latch down plug at 6011'. Cemented with 510 sacks Class H with 1% CFR-2. Maximum pressure 800#. Plug on bottom at 12:30 P 7-16-72 with 1500#. After WOC, ran temperature survey, indicated top of cement at 4574'. Tested casing with 1500# 30 minutes, OK. Preparing to treat well and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
C. F. KALTEYER

SIGNED \_\_\_\_\_ TITLE Area Engineer DATE 7-19-72

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 20 1972  
CONDITIONS OF APPROVAL, IF ANY: Orig. Signed by Joe D. Ramsey Dist. I, Supv.

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JUL 19 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.