

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 3 33

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico  
(Address)

LEASE H. T. Mattern (NCT-E) WELL NO. 13 UNIT H S 12 T 22-S R 36-E

DATE WORK PERFORMED April 16-18, 1959 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 125 jts (3883') 9-5/8" OD J-55 & H-40 36# & 32.30# SS casing. Set and cemented at 3899' with 1850 sacks 4% Gel & 150 sacks Neat cement. Plug at 3843'. Maximum pressure 2000#. Job complete 5:30 p.m. 4-16-59.

After waiting over 30 hours, tested 9-5/8" casing with 1200# for 30 minutes. No drop in pressure. Drilled plug from 3843' to 3899'. Tested below casing shoe with 1200# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Position Area Production Supt.

Company Gulf Oil Corporation