,					Form C-103 (Revised 3-55)
	NEW MEX	ICO OIL CONSE	RVATION CON	AMISSION	. ,
	MISC	ELLANEOUS R	EPORTS ON W	ELLS MODE	GHEIDE BUU
(Submit	to appropriat	te District Offic	ce as per Comm	niccion Dulo 11	106) 5 AT 10 1 J
COMPANY	Gulf Oil Cer			bs, New Mexico	
		(Add	iress)		
LEASE H. T.	Mattern (NGT-	E) WELL NO.	UNIT H	S 12 Т	22-8 R 36-E
DATE WORK	PERFORME	D April 5-7, 19	59 POOL	Wildons	
			·		
This is a Rep	ort of: (Cheo	ck appropriate l	block)	Results of Test	t of Casing Shut-o
I Begi	nning Drillin	g Operations	F	Remedial Work	κ
Plug	ging			Other	
Detailed acco	unt of work d	long notum on	1		and results obtain
					and results obtain
movay e bu	errete Shades	d 17-1/2" hole :	12:01 p.m. 4-5-	59•	
Ran 10 jte	(309') 13-3/	/8" OD 48# H-40	SS casing. Set	and computed a	at 326' with
425 sacks	regular Neat	cement. Maximu	m pressure 300#	Plug at 306	. Circulated
	ATA 20 SUCKS	cement. Job co	mplete 0100 a.m	• 4-0-59•	
After wait drop in pr	ing ever 2h h essure. Dril for 30 minute	lod cenent plug led cenent plug ls. No drop in p	from 306' to 3	26' . Tested be	slow essing shoe
After wait drop in pr with 300	OW FOR REN	led cement plug	from 306' to 3; pressure.	26'. Tested b	elow essing shoe
After wait drop in pr with 300f FILL IN BELO Original Well	OW FOR REP Data:	led cenent plug s. No drop in p	from 306' to 3; pressure.	26'. Tested b	elow essing shoe
After wait drop in pr with 300f FILL IN BELO Original Well DF Elev.	OW FOR REN Data: TD	MEDIAL WORK	from 306' to 3: pressure. REPORTS <u>ONI</u> Prod. Int.	26'. Tested be	pl Date
After with drop in pr with 300 FILL IN BELO Original Well DF Elev. Tong. Dia	OW FOR REN Data: TD	MEDIAL WORK	from 306' to 3: pressure.	26'. Tested be	elow essing shoe
After with drop in pr with 300 FILL IN BELO Original Well DF Elev. Tong. Dia Perf Interval	OW FOR REN Data: TD Tbng Dej (s)	MEDIAL WORK PBD pth 0	from 306' to 3: pressure. REPORTS <u>ONI</u> Prod. Int.	26'. Tested be Com Oil Str	pl Date
After with drop in pr with 300 FILL IN BELO Original Well OF Elev. Tong. Dia Perf Interval Open Hole Interval	OW FOR REN Data: 	MEDIAL WORK PBD pth O Product	from 306' to 3: pressure. REPORTS ONI Prod. Int. Dil String Dia	26'. Tested be Com Oil Str (s)	pl Date
After with drop in pr with 300 FILL IN BELO Original Well OF Elev. Tong. Dia Perf Interval Open Hole Into RESULTS OF	OW FOR REN Data: 	MEDIAL WORK PBD pth O Product	from 306' to 3: pressure. REPORTS ONI Prod. Int. Dil String Dia	26'. Tested be Com Oil Str	pl Date
After wait drop in pr with 300 FILL IN BELO Original Well OF Elev. Tong. Dia Perf Interval Open Hole Into RESULTS OF Date of Test	OW FOR REN Data: TD Tbng Dej (s) WORKOVER	MEDIAL WORK PBD pth O Product	from 306' to 3: pressure. REPORTS ONI Prod. Int. Dil String Dia	26'. Tested be Com Oil Str (s)	pl Date
After with drop in pr with 300 FILL IN BELO Original Well DF Elev. Tong. Dia Perf Interval Open Hole Into RESULTS OF Date of Test Dil Production	OW FOR REN Data: TD Tbng Dej (s) wORKOVER h, bbls. per	MEDIAL WORK PBD pth O Product	from 306' to 3: pressure. REPORTS ONI Prod. Int. Dil String Dia	26'. Tested be Com Oil Str (s)	pl Date
After with drop in pr with 300 FILL IN BELO Original Well OF Elev. Tong. Dia Perf Interval Open Hole Into RESULTS OF Date of Test Dil Production Gas Production	OW FOR REN Data: TD Tbng Dej (s) wORKOVER h, bbls. per on, Mcf per d	MEDIAL WORK PBD pth 0 Product : day	from 306' to 3: pressure. REPORTS ONI Prod. Int. Dil String Dia	26'. Tested be Com Oil Str (s)	pl Date
After with drop in pr with 300 FILL IN BELO Original Well DF Elev. Tong. Dia Perf Interval Open Hole Into RESULTS OF Date of Test Dil Production Gas Production Water Produc	OW FOR REN Data: 	MEDIAL WORK PBD pth Product : day lay er day	from 306' to 3: pressure. REPORTS ONI Prod. Int. Dil String Dia	26'. Tested be Com Oil Str (s)	pl Date
After with drop in pr with 300 FILL IN BELO Original Well DF Elev. Tong. Dia Perf Interval Open Hole Into RESULTS OF Date of Test Dil Production Gas Production Gas Production Gas Oil Ratio	OW FOR REN Data: TD Tbng Dep (s) wORKOVER h, bbls. per on, Mcf per d tion, bbls. p , cu. ft. per	MEDIAL WORK PBD pth O Product : day lay er day bbl.	from 306' to 3: pressure. REPORTS ONI Prod. Int. Dil String Dia	26'. Tested be Com Oil Str (s)	pl Date
After with drop in pr with 300 FILL IN BELO Original Well DF Elev. Tong. Dia Perf Interval Open Hole Into RESULTS OF Date of Test Oil Production Gas Production Gas Oil Ratio Gas Well Pote	OW FOR REN Data: TD Tbng Dep (s) wORKOVER h, bbls. per on, Mcf per d tion, bbls. p , cu. ft. per	MEDIAL WORK PBD pth O Product : day lay er day bbl.	from 306' to 3: pressure. REPORTS ONI Prod. Int. Dil String Dia	26'. Tested be Com Oil Str (s)	pl Date
After with drop in pr with 300 FILL IN BELO Original Well DF Elev. Tong. Dia Perf Interval Open Hole Into RESULTS OF Date of Test Oil Production Gas Production Gas Oil Ratio Gas Well Pote	OW FOR REN Data: TD Tbng Dep (s) wORKOVER h, bbls. per on, Mcf per d tion, bbls. p , cu. ft. per	MEDIAL WORK PBD pth O Product : day lay er day bbl.	from 306' to 3: pressure. REPORTS ONI Prod. Int. Dil String Dia	26'. Tested be Com Oil Str (s) BEFORE	pl Date
After with drop in pr with 300 FILL IN BELO Original Well DF Elev. Tong. Dia Perf Interval Open Hole Into RESULTS OF Date of Test Dil Production Gas Production Gas Production Gas Well Pote Witnessed by	OW FOR REN Data: TD Tbng Dep (s) erval WORKOVER h, bbls. per on, Mcf per d tion, bbls. p , cu. ft. per ential, Mcf per	MEDIAL WORK PBD pth O Product : day lay er day bbl.	from 306' to 3: pressure. REPORTS ONI Prod. Int. il String Dia ing Formation I hereby cert above is true	26'. Tested be LYComOil Str (s) BEFORE	apl Date ing Depth AFTER ipany) ormation given
After with drop in pr with 300 FILL IN BELO Original Well OF Elev. Tong. Dia Perf Interval Open Hole Into RESULTS OF Date of Test Dil Production Gas Production Gas Oil Ratio Gas Well Pote Witnessed by OIL CONS	OW FOR REN Data: TD Tbng Dep (s) erval WORKOVER h, bbls. per on, Mcf per d tion, bbls. p , cu. ft. per ential, Mcf per	MEDIAL WORK PBD pth O Product : day lay er day bbl. er day	from 306' to 3: pressure. REPORTS ONI Prod. Int. il String Dia ing Formation I hereby cert	26'. Tested be LYComOil Str (s) BEFORE	apl Date ing Depth AFTER ipany) ormation given
After with drop in pr with 300 FILL IN BELO Original Well DF Elev. Tong. Dia Perf Interval Open Hole Interval Open Hole Interval Open Hole Interval Compared of Test Oil Production Gas Production Gas Production Gas Well Poter Witnessed by	OW FOR REN Data: TD Tbng Dep (s) erval WORKOVER h, bbls. per on, Mcf per d tion, bbls. p , cu. ft. per ential, Mcf per	MEDIAL WORK PBD pth O Product : day lay er day bbl. er day	from 306' to 3: pressure. REPORTS ONI Prod. Int. il String Dia ing Formation I hereby cert above is true my knowledge Name	26'. Tested be LYComOil Str (s) BEFORE	AFTER AFTER AFTER AFTER AFTER AFTER

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