District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

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P.O. Box 2088 Santa Fe, NM 87504-2088 AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL RE-ENTER DEEDEN DI LIGRACK OR ADD A ZONE

				DIVILL		N, DEEFL	_IN,	PLUGBAU	r, 0		UNE	
Operator Name and Address.										ORGRID Number		
CHEVRON U.S.A INC. ATTN: WENDI KINGSTON										4323		
P. O. BOX 1150 MIDLAND, TX 79702										API Number 30-025-08890		
Property Code				Property Name						Well No.		
L		<u> </u>	ARROW									
UL or lot no.	Section	Township	Range	/ Lot Idn	Surface Lo	Cation North / South line Feet from the East / West line				County		
			-			1	i iirie		5		County	
	12	22S	36E	ottom L	2310	S If Differen		330		WEST	LEA	
8 Proposed Bottom Hole Location If Different From Surface												
			_	Lot Idii	i cet nom me	North / South	i inte				County	
		Propos	ed Pool 1			Proposed Pool 2						
ARROWH	EAD GR	AYBURG	UNT									
Work Tupe	Cada	· · · · · ·	Wall Time Co	4.		10.	x					
Work Type Code		Well Type Code			Cable / Rotary		Lease Type Code		e	Ground Level Elevation		
D Multiple		O Proposed Depth			R		ļ	Contractor		3500'		
menuple		3960'						Contractor		Spud Date		
			3900	Propos	GRAYBUR	and Cement Program						
Hole Siz	76	Casing	Size		weight / foot	Setting Depth		Sacks of Cen			1700	
		Cusing Dire Casing		Setting Deptil					Estimated TOC			
NO NEW CASING WILL BE SET									····			
Describe the	proposed pr	ogram. If th	is applicatio	n is to DE	PEN or PLUG B	ACK give the d	ata o	n the present p	roductiv	e zone and prop	osed new	
			ut preventio	n program	, if any. Use add	itional sheets i	f nec	cessary.				
WE PROF												
MIRY, POH W/TBG. C/O TO TD @3776'. PRESSURE TEST CSG. DEEPEN WELL BY CORING 184', CIRC CL												
RUN GR/LDT/CCL LOG. ACDZ W/4000 GALS AICD. SWAB. CIRC CLEAN. RIH W/2 7/8" PROD TBG. RDMO. TURN WELL OVER TO PRODUCTION.												
NOR TORATILLE OVER TO TROBUCTION.												
I hereby certify	that the inform	ation given ab	ove is true an	d complete t	the best							
of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature:	and [Approved by: Orig. Signed by, Doub Kautz										
Print name;		Title: Geologist										
Title: Approval Date: Expiration Date:												
Date: O Los Do Phone: Conditions									Ĩ			
Date:		Conditions of Approval:										

Conditions of Approval:

Attached 🛛

915-687-7826

8/23/95

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease Well No.									
Chevron USA Inc.	Arrowhead Grayburg Unit 206									
Unit Letter Section Township L 12 225	Range County 36E NMPM Leq									
Actual Footage Location of Well:										
2310 feet from the South line and	330 feet from the West line									
Ground level Elev. Producing Formation	Pool Dedicated Acreage:									
3500' Grayburg	Arrowhead Grayburg Hart 4D Acres									
1. Outline the acreage dedicated the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?										
Yes No If answer is "yes" type of consolidation										
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.										
	OPERATOR CERTIFICATION									
	I hereby certify that the information									
	contained herein in true and complete to the									
	best of my knowledge and belief.									
	Signature									
	Printed Name									
	Wendi Kingston									
	Position TA									
	Company Charles and the contract									
	Chevron USA Inc									
	8/23/95									
	SURVEYOR CERTIFICATION									
330° 77206	I hereby certify that the well location shown									
	on this plat was plotted from field notes of actual surveys made by me or under my									
	supervison, and that the same is true and									
	correct to the best of my knowledge and									
r /!	belief.									
	Date Surveyed									
	Signature & Seal of									
	Professional Surveyor									
	Contribute No.									
	Ceruficate No.									
0 330 660 990 1320 1650 1980 2310 2640 2	2000 1500 1000 500 0									



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