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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**I. OPERATOR**  
Operator ARCO Oil and Gas Company -  
Division of Atlantic Richfield Company

Address P. O. Box 1710, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)  
 New Well       Change in Transporter of:  
 Recompletion       Oil       Dry Gas   
 Change in Ownership       Casinghead Gas       Condensate

Other (Please explain)  
Change in Operator Name  
effective: 4-1-79

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>State 157D</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Arrowhead Graybury</u>	Kind of Lease State, Federal or Fee <u>State</u>
Location Unit Letter <u>L</u> ; <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u>			
Line of Section <u>12</u> , Township <u>22S</u> Range <u>36E</u> , NMPM, <u>lea</u> County			

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1910 Midland, Texas 79701</u>		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1589 Tulsa Oklahoma 74102</u>		
If well produces oil or liquids, give location of tanks.	Unit <u>N</u>	Sec. <u>12</u>	Twp. <u>22S</u>
	Page. <u>36E</u>	Is gas actually connected? <u>yes</u>	When <u>unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number: R-663

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>No Change</u>	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

Date First New Oil Run To Tanks <u>No Change</u>	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George V. Ricks  
(Signature)  
District Prod. & Drlg. Supt.  
(Title)  
3/8/79  
(Date)

OIL CONSERVATION COMMISSION  
**APR 10 1979**, 19\_\_\_\_  
APPROVED  
BY James S. Sinton  
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such changes of existing