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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                             | 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator<br>Atlantic Richfield Company  | 5. State Oil & Gas Lease No.<br>157  |
| 3. Address of Operator<br>P. O. Box 1710, Hobbs, New Mexico 88240  | 7. Unit Agreement Name   |
| 4. Location of Well<br>UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 22S RANGE 36E NMPM. | 8. Farm or Lease Name<br>State 157 "D"   |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3480' GR  | 9. Well No.<br>1 2   |
|  | 10. Field and Pool, or Wildcat<br>Arrowhead Grayburg   |
|  | 12. County<br>Lea  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |   |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                 |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |  |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up 11/26/75, installed BOP. Ran 2-3/8" EUE tbg OE to 3590'.
2. Filled hole w/heavy gelled mud between all cmt plugs.
3. Spotted 10 sx Cl C cmt plug @ PBD 3594'.
4. Ran free point on 7" csg. Indicated free @ 690'.
5. WIH w/WL jet cutter, cut 7" OD csg @ 690' & recovered 690' of 7" OD csg.
6. Ran 2-3/8" EUE tbg OE & spotted 45 sx Cl C cmt cont'g 4% gel & 2% CaCl (100' cmt plug) across 7" csg stub.
7. Pulled tbg up hole & spotted 60 sx Cl C cmt cont'g 4% gel & 2% CaCl (100' cmt plug) across 10-3/4" OD csg shoe @ 311'.
8. Pulled 2-3/8" EUE tbg up & spotted 10 sk cmt plug @ surface. Installed regulation dry hole marker. Well plugged & abandoned eff 11/27/75. Final Report. Cleaned & leveled location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyan TITLE Dist. Drlg. Supv. DATE 12/5/75  
APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: