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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
157

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State 157 "D"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Arrowhead Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3174' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3745'. Completed open hole 3640-3745'.
PBD 3687'. Well is presently shut in.
10-3/4" OD casing set @ 332' & cmt'd w/250 sx. Circ to surface.
7" OD csg set @ 3640' & cmt'd w/250 sx.
The Arrowhead Grayburg zone in this well is depleted and no other zones of interest appear.
Propose to plug & abandon in the following manner:
1. Rig up, install BOP & pull tubing.
2. Run bit & scraper to 3575'.
3. Run 7" cmt retr on tbq & set @ 3550'.
4. Displace 50 sx Cl C cmt cont'g 4% gel, 8# salt/sk thru retr @ 3550'. Spot heavy gelled mud between all cmt plugs.
5. Run free pt & cut & pull 7" csg from indicated free point (approx 2100').
6. Spot 100' plug Cl C cmt, 4% gel, 8#/sk salt across 7" csg stub.
7. Spot 100' plug Cl C cmt, 4% gel, 8#/sk salt across top of salt @ 1255'.
8. Spot 100' plug Cl C cmt, 4% gel, 8#/sk salt across 10-3/4" OD csg shoe @ 332'.
9. Spot 10 sk cmt plug @ surface & install regulation dry hole marker. Clean & level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

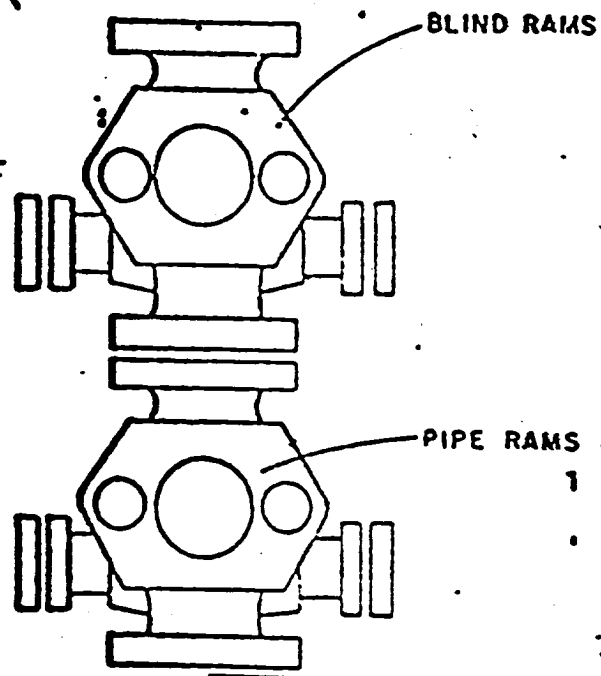
SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 10/23/75

APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

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OCT 27 1975

WIL CONSERVATION COMM.
HOBBS, R. M.



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name State 157 "D"
Well No. 3
Location 2310' FSL & 2310' FEL
Sec 12, T22S, R36E, Lea Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

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OCT 27 1975

OIL CONSERVATION COMM.
HOBBS, N. M.